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SANTA FE		
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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	FICE	
Sperator		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQU	EST FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE U.Ş.G.Ş.	ALITHODIZATION TO	AND TRANSPORT OIL AND NATUR	
LAND OFFICE	AUTHURIZATION TO	TIVANDI OKT OIL AND NATUR	ALL DAY
I RANSPORTER OIL			
GAS			
OPERATOR PRORATION OFFICE			
Operator			
	l & Gas Company		
Address Box 1920. N	obbs, New Mexico, 8824	Ø	
Reason(s) for filing (Check proper b		Other (Please explain	1)
New Well	Change in Transporter of:	□ Undesignated	i well placed in Pool,
Recompletion		Dry Gas	-
Change in Ownership	Castrighted Gas	COMMENSATE	
If change of ownership give name and address of previous owner	·		
-			
DESCRIPTION OF WELL AN	D LEASE Well No. P	ool Name, Including Formation	Kind of Lease
Stuart "A" WH	2	Justis-Elinebry	State, Federal or Fee Fee
Location			T
Unit Letter ; 3	30' Feet From The Korth	Line and 2310 Feet	From The West
Line of Section	250	272	Les County
Line of Section	Township 479 Rang	ge , Italian	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURA	AL GAS	
Name of Authorized Transporter of	Oil 🔼 or Condensate 🗀	Box 1510, Midland	h approved copy of this form is to be sent)
Texas-New Mexico Pip Name of Authorized Transporter of			h approved copy of this form is to be sent)
Nome of Authorized Transporter of	oaningoad		
If well produces oil or liquids,		ge. Is gas actually connected?	When
give location of tanks.	C 11 258	37E No	1
If this production is commingled	with that from any other lease or	pool, give commingling order number	PC-236
COMPLETION DATA	Oil Well Gas	Well New Well Workover Dee	pen Plug Back Same Res'v. Diff. Res'
Designate Type of Comple			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 6088
August 23, 1964	September 19, 198	Top Oil/Gas Pg	Tubing Depth
Fool Justin-Blinebry	Name of Producing Formation	5377	5374
	······································		Depth Casing shoe
5377, 5304,		9, 55 89, 560 0, 5611 & 56	6250
		G, AND CEMENTING RECORD	CACKS SEMENT
HOLE AZE	CASING & TUBING SIZ	DEPTH SET	SACKS CEMENT
12-1/k*	9-5/8"	6250	1195
9-3/R"	2-3/84	9374	Tubing
<u> </u>			
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test mu	ist be after recovery of total volume of l this depth or be for full 24 hours)	oad oil and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
To the latest the second to th	Oil-Bbls.	Water-Bbls.	Gas - MCF
Actual Prod. During Test	OII-DDIS.		
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
resums wethou (prot, tack pr.)	. control is constant		
CERTIFICATE OF COMPLI	ANCE	OIL CONS	ERVATION COMMISSION
. CENTIFICATE OF COMPLE	Last 4 V Aud		· ·
I hereby certify that the rules a	nd regulations of the Oil Conser	vation APPROVED	, 19
Commission have been complied	ed with and that the information the best of my knowledge and b	given	
)	11	
	,c.Y		
	/// 5		led in compliance with RULE 1104.
	LA 1 2 4 6	If this is a tenuest for	or allowable for a newly drilled or deepen

(Signature) Area Superintendent

(Title)February 8, 1965 (Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.