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Position

District Superint endent
Company
Sinclair Oil & Gas Company

Title

Date

(Continued from Front Side)

Sealure, Max. press. 3200%. Sand-Oil Free perferations 5377 - 5618! with 20,000 gal. Refined Oil and 20,000% Sand. Max. press. 5700%. Rem 5863! 2 3/8" CD E3 687 Tubing and latebook into Model B Packer at 5850' for Drinkard production. Ram 537%! of 2 3/8" CD 3-55 MIR Tubing to parallel Support at 537%! for Minebry production. On 8 hour potential test, enting at \$1007% on 10-12-66, flored Rinebry Perferations 5377 - 5618' 67 Mbl. 35.4 gyty. Oil and no mater on 10/66" choke. Tubing press. 900%, GUR 660 to 1. 3% hour calculated potential of 204 BOFD. Well Dual completed in Rinebry and Brinkard Peals.