

5-NMOCD-Hobbs

1-JDM-Engr

1-Southland-Midland

1-R.W. Blohm-Midland

1-BB, Engr. Tec

1-DE, Clk.

1-W.A. Frnka-Tulsa

1-WLG

Form C-105
Revised 10-8-78

1-File

1-Arco-Midland

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		---	
2. TYPE OF COMPLETION		8. Term or Lease Time	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐		West Jal "B"	

2. Name of Operator		9. Well No.	
Getty Oil Company		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
P.O. Box 730, Hobbs, New Mexico 88240		West Jal Delaware	

4. Location of Well		11. County	
UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>East</u>		Lea	
THE LINE OF SEC. <u>17</u> TWP. <u>25S</u> RGE. <u>36E</u> NMPM			

15. Date xxxx WO	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (BF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11/24/80	5/16/64	W.O. - 12/1/80	3138' DF	---
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Cable Tools
12,275'	8,176'	---	---	---

24. Producing Interval(s), of this completion - Top, bottom, Name		25. Was Directional Survey Made	
7881-7883' Delaware		No	

26. Type Electric and Other Logs Run		27. Was Well Cored	
Welex-PFC 8200-7700'.		No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	348	17 1/2	400 sxs.	
9 5/8	36#	5231	12 1/4	3155 sxs.	
7	26#	11,306	8 3/8	370 sxs.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	7700'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7881, 7882 and 7883' = 6 (.51") holes 2 SPF		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		7881-7883' 1000 gals. 7 1/2% MSR 100	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Dry - No Production				SI	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	

35. List of Attachments	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Date R. Crockett</u>	TITLE <u>Area Superintendent</u> DATE <u>12/15/80</u>