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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCD-Hobbs
1-R.W. Blohm-Midland
1-W.A. Frnka-Tulsa
1-File

1-JDM-Engr.
1-BB, Engr. Tech
1-WLG
1-Arco-Midland
1-Southland-Midland

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO SALE OR TO OPEN OR RE-OPEN A WELL BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR RE-ENTRY OF WELL OR APPLICATION FOR RE-ENTRY OF WELL)

1. Name of Operator
Getty Oil Company

2. Address of Operator
P.O. Box 730, Hobbs, N.M. 88240

3. Location of Well
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 17 TOWNSHIP 25S RANGE 36E NMPM.

7. Unit Agreement No.

8. Form of Lease Name
West Jal "B"

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

11. Elevation (Show whether DF, RT, GR, etc.)
3138' DF

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		Plugged back and recompleted in Delaware zone. ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/24/80 Rigged up pulling unit and pulled rods.

11/28/80 Pulled tubing 2 7/8" and 2 3/8". Welex ran P.F.C. 8200-7700. Set CI plug at 8200'. Dumped 24' cement (PB 8176'). Perforated 2 shots/ft. (6 holes) at 7881-83, .51" holes.

11/29/80 Ran 2 3/8" (257 jts) tubing RTTS to 7892'.

12/1/80 Circulated hole w/2% KCL at 7892'. Dresser Titan treated perfs 7881, 82, 83 (2 shots/ft.) w/1000 gals. 7 1/2% MSR 100 acid. Max. treating pressure 3800#, min. 2000#. Rate 4 bbls./min., ISIP 1000#, 15 min. SIP 900#. 57 bbls. of load. Open flow and swabbed 51 bbls. of load.

12/2--12/7 Swabbing and testing.

12/8/80 Swabbed 2 runs, recovered 500' fluid and show of oil. Loaded tubing and pulled RITS. Laid down 140 jts. 2 3/8" tubing. Ran tubing to 7700'.

12/10/80 Warehouse 7/8" and 1" rods. Rigged down Well shut in Dry. No Production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 12/16/80

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY

Expires 12/18/81

m/Hald