| DISTRIBUTION | h | MEXICO OIL CONS | ERVATION COMMISSION | ı n | orm C-101 | |
|---|---|---|--|---|--|--|
| SANTA FE | 5-0CD | TO HORRE 1 TOM ENCE | | | evised 1-1-65 | |
| FILE | i i | 5-OCD, HOBBS 1-JDM, ENGR. 1-R. J. STARRAK-TULSA 1-FILE | | 5 | A. Indicate Type of Loase | |
| LAND OFFICE | 1 1 | 1-A. B. CARY-MIDLAND | | <u> </u> | STATE X FEE | |
| OPERATOR | - | | | 1.5 | , State OII & Gas Lease No. 78899 | |
| | | | | | | |
| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK | | | | | | |
| In. Type of Work | | | | 7 | - Unit Agreement Name | |
| DRILL _ |] | DEEPEN | PLUG B | ACK X | | |
| b. Type of Well | | | Vi. district | | 8. Farm or Leuse Name | |
| OIL GAS WELL Z. Name of Operator | O SHER | | SINGLE MULT | ZONE L | West Jal "B" | |
| Getty Oil Company | | | | | . Well No. | |
| 3. Address of Operator | | | | | 0. Field and Pool, or William | |
| P. O. Box 730, Hobbs, NM 88240 | | | | | West Jal Delaware | |
| 4. Location of Well UNIT LETT | ER J LOS | 1980 | FEET FROM THE South | LINE | | |
| 1000 | | | | | | |
| AND 1980 FEET FROM | THE East LIN | E OF SEC. 17 | TWP. 255 RGE. 36 | Errin | | |
| | | | | /////////////////////////////////////// | ., County | |
| AHHHHHHHHH | 44444 | <i>HHHHH</i> | <i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i> | 4444 | the Herrich | |
| | | | | | | |
| | <i>:††††††††</i> | | 10. Proposed Berth 15 | A. Formution | 20, includy or C.T. | |
| | | | 8200 | Delaware | e Workover Unit | |
| 21. Elevations (whom whether Dr. 3138 DF | , RT, etc.) 21A. Kind | & Status Plug. Bond | 213. Drilling Contractor | | 22. Approx. Date Work will stort | |
| 23. | | | | | | |
| 23. | Р | ROPOSED CASING AN | ND CEMENT PROGRAM | | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOO | T SETTING DEPTH | SACKS OF C | DEMENT EST. TOP | |
| 17 1/2 | 13 3/8 | 48 | 348 | | Surface | |
| 12 1/4 | 9 5/8 | .36 | 5231 | 1 | | |
| 8 3/4 | 7 | 26 | 11,306 | 370 | 6850 | |
| 6 1/8 | ' 5 | ' 18 | 11,065-12,27 | 3 200 | 11,060 | |
| 1. Rig up pulling | | | | | | |
| 2. Remove wellhead | | | | | | |
| 3. Set CIBP at 8200 | | | | | | |
| 4. Spot 20 sxs ceme | | lug. | | | | |
| 5. Perforate the De | | | | | | |
| 6. Acidize with 100 | 00 gallons 7 1/2 | 2% acid. | | | | |
| 7. Swab. | | | | | | |
| 8. Frac if necessar 99. Flow and swab. | cy with 17,000 o | gallons crossl | inked gel, 24,000 |)# 20/40 s | sand. | |
| 79. FIOW and Swab. | | | | | | |
| The Wolfcamp has not | t been producti | ve since July. | 1978 The above | nrocodu | re is to plug off the | |
| Wolfcamp and recomp | lete to the Dela | aware. | 1370. 1110 00000 | procedu | te is to bind oil the | |
| | | | | | | |
| | | | | | | |
| IN ABOVE SPACE DESCRIBE PR TIVE ZONE. GIVE BLOWOUT PREVENT | OPOSED PROGRAM: IF I ER PROGRAM, IF ANY. | PROPOSAL IS TO DEEPEN | OR PLUG BACK, GIVE DATA ON | PRESENT PRODU | CTIVE ZONE AND PROPOSED NEW PRODES | |
| I hereby vertify that the information | on above is true and comp | olete to the best of my | knowledge and belief. | | | |
| \sim | 10/14 | Aron | Cuparintandant | | F 75 00 | |
| Dale R. Croc | | Title Alea | Superintendent | Da | te 5-15-80 | |
| (This space for | | | | | | |
| - 0 | Section | | | | MAY 21 1980 | |
| CONDITIONS OF APPRODICE IT | | TITLE | | DA | TE STATE OF THE ST | |
| CUNDITIONS OF APPROVALLY P | · ANT: | | | | | |

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