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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

West Jal "B"

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

2. Name of Operator
Skelly Oil Company

3. Address of Operator
P. O. Box 1351, Midland, Texas 79701

4. Location of Well

UNIT LETTER **J** LOCATED **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM

THE **East** LINE OF SEC. **17** TWP. **25S** RGE. **36E** NMPM

12. County

Lea

15. Date Spudded **---** 16. Date P.D. Reached **Plug Back 11-28-76** 17. Date Compl. (Ready to Prod.) **12-17-76** 18. Elevations (DF, RKB, RT, GR, etc.) **3138' DF** 19. Elev. Casinghead **---**

20. Total Depth **12,275'** 21. Plug Back T.D. **11,565'** 22. If Multiple Compl., How Many **---** 23. Intervals Drilled By **Rotary Tools** Cable Tools **---**

24. Producing Interval(s), of this completion - Top, Bottom, Name
11,361-11,364, 11,401-11,420' Wolfcamp

25. Was Directional Survey Made **---**

26. Type Electric and Other Logs Run

Gamma Ray 10,950-11,540'

27. Was Well Cored **---**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No Change					

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
No Change					2-3/8"	11,246'	11,266'

31. Perforation Record (Interval, size and number)

11,361-11,364' 6 shots
11,401-11,420' 38 shots
two 0.24" diameter holes per foot.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,361-11,420'	6850 gallons 15% NE acid,
	28 gallons A-170, 350# M33
	and 66 ball sealers.

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping – Size and type pump)				Well Status (Prod. or Shut-in)	
12-17-76		Flowing				Flowing * (over)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil – Bbl.	Gas – MCF	Water – Bbl.	Gas – Oil Ratio
3-20-76	24	12/64"	→	14	NA	8	---
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil – Bbl.	Gas – MCF	Water – Bbl.	Oil Gravity – API (Corr.)	
100#	---	→	14	NA	8	40.6°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

C-104, C-123

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

(Signed) **D. R. Crow**

SIGNED **D. R. Crow**

TITLE **Lead Clerk**

DATE **3-23-76**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or re-completed well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anny 1252'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1396'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
E. Salt 3320'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3590'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3837'	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand 5340'	T. Entrada	T.
T. Abo	T. Bone Springs 7962'	T. Wingate	T.
T. Wolfcamp 11,053'	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
33.	*Well was shut in 12-17-75 thru 3-9-76 waiting on pumping equipment which was not installed.						