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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator <b>Skelly Oil Company</b>		8. Farm or Lease Name <b>West Jal "B"</b>	
3. Address of Operator <b>P. O. Box 1351 Midland, Texas 79701</b>		9. Well No. <b>1</b>	
4. Location of Well UNIT LETTER <b>J</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>17</b> TOWNSHIP <b>25S</b> RANGE <b>36E</b> NMPM.		10. Field and Pool, or Wildcat <b>Wildcat</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3138' DF</b>		12. County <b>Lea</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>plugged back and recompleted</b>

**in Wolfcamp zone.**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig November 26, 1975.
- Ran Gamma Ray Log 10,950-11,540'.
- Cement squeezed strawn perfs. 11,684-12,090' with 150 sacks Class H cement mixed 0.6% D-59 and 0.4% D-13. Top of cement inside casing 11,565' PBTD.
- Spotted 125 gallons acetic acid 11,280-11,450'.
- Perforated Wolfcamp zone 11,361-11,364' with 6 shots and 11,401-11,420 with 38 shots, two shots per foot, total of 44 shots.
- Treated perfs. 11,361-11,420' with 6850 gallons 15% NE acid, 28 gallons A-170 and 350# M-33 with 66 ball sealers in 3 stages.
- Swabbed and tested perfs. 27 hrs. 100 bbls. oil, 43 bbls. load water and 65 bbls. formation water.
- Treated perfs. 11,361-11,420' with 15,000 gallons 20% hydrochloric acid RX-3 retarded, 750# M-33, 30 gallons W-27, 60 gallons 8170 inhibitor, 450# benzoic acid flakes and 21 ball sealers in 11 stages. Flushed with 46 bbls. water, over flush with 40 bbls. water.
- Tested perfs. 11,361-11,420'.  
Flowed for 16-1/2 hrs., 21 bbls. oil, 40 bbls. load water.  
Flowed 2 hrs., 6 bbls. oil, 7 bbls. formation water, FTP 1100#.  
Swabbed 14 hrs., 63 bbls. oil, 56 bbls. water.
- Well is shut in, waiting on surface pumping equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (signed) <b>D. R. Crow</b>	TITLE <b>Lead Clerk</b>	DATE <b>Jan. 2, 1976</b>
APPROVED BY <b>John S. Brown</b>	TITLE <b>John S. Brown</b>	DATE <b>1976</b>

CONDITIONS OF APPROVAL, IF ANY: