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	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104						
	SANTA FE		FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-1			
	FILE		AND		Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND	NATURAL (GAS			
	LAND OFFICE							
	TRANSPORTER GAS	-						
	OPERATOR	-						
1.	PRORATION OFFICE							
	Operator							
	Skelly Oil Company Address							
	P. O. Box 1351, Midland	Tevas 79701						
	Reason(s) for filing (Check proper box		Other (Please	erexplain)	S MUST NOT BE	τ		
	New Well	Change in Transporter of:	\$79 3 32 404	315531 193 3 3 4 7 7 7 7	5/9/26	i		
	Recompletion	Recompletion Dry Gas Dry Gas AN ENCEPTION TO 8-4070						
	Change in Ownership Casinghead Gas Condensate SOBTAINED							
	If change of ownership give name					-		
	and address of previous owner							
11.	DESCRIPTION OF WELL AND	LEASE West July	Hallams R.	5215				
	Lease Name Well No. Pool Name, Indiuding Fo		ormation Kind of Leas.		e Lease No.			
	West Jal "B"	1 Wildcat (Wo	olfcamp)	State, Federa	d or Fee Fee	-		
	Location	2	1000					
	Unit Letter J ; 1980	O Feet From The South Lin	ne and	Feet From	The			
	Line of Section 17 To	wnship 25S Range	36E NMPM	Lea		_		
	Line of Section 1/ To-	wnship 235 Range	JOE , NMPM	, uca		County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs					
	Name of Authorized Transporter of Oil Tomas or Condensate Address (Give address to which approved copy of this form is to be sent)							
	The Permian Corporation		P. O. Box 3119					
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)							
		I I I I I I I I I I I I I I I I I I I	1	100				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 17 258 36E	Is gas actually connect	ed? Whe	en			
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA							
		Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res'v	Diff. Res'v		
	Designate Type of Completic	X.		i 	X	X		
	Date Spudded Plugged Back	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	11-28-75 Elevations (DF, RKB, RT, GR, etc.)	12-17-76 Name of Producing Formation	12,275' Top Oil/Gas Pay		11,565 Tubing Depth			
	3138 DF	Wolfcamp	11,361'		11,286¹			
	Perforations	WOIICamp	11,301		Depth Casing Shoe			
	11,364', 11,401-11,420'							
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	NG SIZE DEPTH S		SACKS CEME	NT		
	17-1/2"	13-3/8" OD	348 1		400 sacks			
	12-1/4"	9-5/8" OD	5,231'		3155 sack			
	8-3/4" 6-1/8"	7" OD 5" OD Liner	11,306'	0701	370 sack			
. .			11,065-1		200 sack			
V .	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	, pump, gas lij	ft, etc.)	. :		
	3-9-76	3-20-76	Flowing					
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
	24 hrs. Actual Prod. During Test	100#	Water-Bbls.		12/64" Gas-MCF			
	•							
	14 14		8		NA.			
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size			
								
VI.	CERTIFICATE OF COMPLIANCE		OIL		TION COMMISSION			
			APPROVED 19					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVÉD, 19					
	above is true and complete to the best of my knowledge and belief.		BY_	anger.	My Vin			

VI.

 Leland	Franz

(Signature)

District Production Manager (Title)

March 23, 1976 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.