NO. OF COPIES RECEIVED			
DISTRIBUTION		. CONSERVATION COMMISSION	
SANTA FE		T FOR ALLOWABLE	Form C-104 Superseder Old C 104 - 10
FILE		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
U.S.G.S.	AUTHORIZATION TO T		
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR	·		
PRORATION OFFICE			
Ut Hadtor	· · · · · · · · · · · · · · · · · · ·		
Skelly 01	1 Company		
A birear	· · · · · · · · · · · · · · · · · · ·		
Bex 730 -	Hobbs, New Maxico		
Reason(s) for filing (Check proper)	,	Other (Please explain)	
iterem; letion	Change in Transporter of:	Ghange pool des	imation from
Thate in Comership	Oil Dry	Undesignated to	West Jal Strawn Gas
	Casinghead Gas Conc	lensate Pool	
If change of ownership give name	2		
and address of previous owner			
DESCRIPTION OF WELL AN	DLEASE		
Lease lime	Well No. Pool N	lame, Including Formation W. Jal	Kind of Lease
West Jal "B"		MA Cas Pool - Strawn	
Logation			State, Federal or Fee State
Unit Letter "J" ; 1	980Feet From TheSouthL	ine and 1980 Feet From T	'he Fast
		reet from I	
Line of Section 17	Yownship 25-8 Range	36-E , NMPM, L	County
DESIGNATION OF TRANSPO Name of Authorized Transporter of (RTER OF OIL AND NATURAL G		
		Address (Give address to which approve	· · · · · · · · · · · · · · · · · · ·
The Permian Oli Cor	P. (Oll noved by truck) Casinghead Gas or Dry Gas ()	Box 3119 - Midland, Te:	73 <i>8</i>
		Address (Give address to which approve	ed copy of this form is to be sent)
El Paso Natural Gas		Box 1492 - El Paso, Te:	X15
If well produces cil or liquids, give location of tanks,	Unit Sec. Twp. Rge.	Is gas actually connected? When	1
	"J" 17 25-8 36-		October 28, 1964
f this production is commingled v	with that from any other lease or pool	, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	
Designate Type of Complet	$x_{ion} = (X)$	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Darth	
	Date Compr. Heddy to Prod.	Total Depth	P.B.T.D.
Ficol	Name of Producing Formation	Top Oil/Gas Pay	
		TOP OIL/Gus Puy	Tubing Depth
Perforations			Depth Casing Shoe
			Depth Cdsing snoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
			SACKS CEMENT
FEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil and	
DIL WELL	uore joi this u	epth or be for full 24 hours)	u must be equal to or exceed top allou
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test			
Actual Prod. During lest	Oil-Bbls.	Water-Bbls.	Gas-MCF
AS WELL			
Actual Prod. Test-MCF/D	Length of Test		
	Length of fest	Bbls. Condensate/MMCF (Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure		
, cach prij		Casing Pressure	Choke Size
ERTIFICATE OF COMPLIAN	UE	OIL CONSERVATI	ION COMMISSION
hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given			
		APPROVED	, 19
ove is true and complete to the	e best of my knowledge and belief.	BY	
		TITLE	
(ORIGINAL) H. E. Aab		This form is to be filed in compliance with RULE 1104.	
			le for a newly drilled or deepened
(Sign	ature)	well, this form must be accompanie	d by a tabulation of the deviation
Dist. Superintendent		tests taken on the well in accordance with RULE 111.	
	tle)	All sections of this form must t able on new and recompleted wells.	be filled out completely for allow-
February 1, 1965		_	• Id VI only for changes of owner,
	ute)	well name or number, or transporter, o	or other such change of condition.
		Separate Forms C-104 must be	e filed for each pool in multiply
		completed wells	

completed wells.