QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regula If State Land autor & Copies Attach Form 0- U28 in triplicate to first 3 copies of form c-10 Herbs, New Marice (Piece) (Piece) ON COMMISSION State Land autor intention to commence the Drilling of a well to be known as Shelly Oil Company (Date) (Piece) (Company or Officient) (Company officient) (Compa	New M. JCO OIL CONSERVATION COMML.ON Tota G-102 New M. Samta Fe, New Mexico Nerticed (22//55) Notifee multive served NOTICE OF INTENTION TO DRILL 2011/20 Notifee multive served NOTICE OF INTENTION TO DRILL 2011/20 Notifee multive served NOTICE OF INTENTION TO DRILL 2011/20 Notifee multive served Notifies of the Oil Conservation Commission and approval obtained before drilling or recomplete inductive served 2011/20 Notifies multive served Notifies of the Oil Conservation Commission and approval. Section and Keyl 2011/20 Notifies multive served Its set a Load subjet 6 Copies Atland Form D= 28 in tarpitants to filling or recomplete inductive served 1000/00 Its set a Load subjet 6 Copies Atland Form D= 28 in tarpitants to filling or copies 1000/00 Its set a Load subjet 6 Copies Atland Form D= 28 in tarpitants to filling or copies 1000/00 Its set a Load subjet 6 Copies Atland Form D= 28 in tarpitants to filling or copies 1000/00 Its set a load to commence the Drilling of a well to be known as Skelly Oil Company West 5 all #B# (Construction Form Commence the Drilling of a well to be known as Skelly Oil Company 1 1 1 West 5 all #B# (Construction Form Commence the Drilling of a well to be known as 1 Skelly Oil Company 1 1 <t< th=""><th></th><th>PIES RECEIVED</th><th></th><th></th><th></th><th></th><th></th><th></th></t<>		PIES RECEIVED							
Same Fe, New Merico Barlad C(2)/(55) Same Fe, New Merico Barlad (2)/(55) Super to the District Office of Mark Officer of Comparison Commission and approval obtained before drilling or recompletion to the proposed plan are considered advisable, a copy of this notice this notice that the notice that notice the trained before drilling or recompletion of the sende officer drilling or recompletion in Rule and Regarding advisable, a copy of this notice that the notice the drilling or recompletion in Rule and Regarding advisable, a copy of this notice that the sende officer drilling or recompletion in Rule and Regarding advisable, a copy of this notice that the proposed plan are considered advisable, a copy of this notice the sende officer drilling of a well to be known as Shelly Ofl Compary (Deco) Reset Jal #B# (Compary or Operation 1) (Lease) (Deco) Not the Ofl and Gar Lease is No. 1 (Lease) (Compary or Operation 1) (Lease)	Image: Second Secon	BANTA FE	DISTRIBUTION		NEW		NSERVATION CON			
B A B A C Notified and the output of the provide of the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the endering of the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the endering of the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the endering of the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the endering of a well to be known as size that it is our intention to commence the Drilling of a well to be known as Skelly Oil Company (Company of the company (Company of the company of t	Interaction Interaction Notifiers Notifiers<	FILE			77.			IML. ON		
NOTICE OF INTENTION TO DRILL 22.11254 suver to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the send out if State Land supplet 6 Copies attach Form G-128 in triplicate to first 3 copies of form G-128 in triplicate Land the Cover is 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0	Notice must be saven to the District Office of the Oil Conservation Commission and approval obtained to form defining or recompleting the factors in OCH PURCHARD of the Oil conservation Commission and approval obtained to form defining or recompleting the factors in OCH PURCHARD of Conservation Commission and approval obtained to factors in Notice must be serviced in Och Purchard of Copy of the notice thowing such changes will be returned of the other in Och Purchard of Copy of the notice thowing such changes will be returned of the other is out intendional intrudues in Notice mark and Regulational intrudues in Notice and Regulational intrudues in Regulation in Notice and Regulational intrudues in Regulational intrudues in Regulation in Notice and Regulational intrudues in Regulation in Rules and Regulational intrudues in Regulation in Regulation in Regulation in Regulation in Rule	LAND OFFICE			1'N		, New Mexico	tt当たれ ちょうちょう		
State Lond and complete One conversion Commission and approval obtained before drilling or recompletive drive proposed before drilling of this notice showing such changes will be returned to the send QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regular QUINTUPLICATE. One copy will be returned to the send QUINTUPLICATE. One copy will be returned to the send QUINTUPLICATE. One copy will be returned to the send QUINTUPLICATE. One copy will be returned to the send QUINTUPLICATE. One copy will be returned to the send QUINTUPLICATE. One copy will be returned to the send QUINTUPLICATE. One copy will be returned to the send of the send to the send of	eins II change in studie Different of the Difference of the notes showing such changes will be returned to the send this notes showing such changes will be returned to the send to	TRANSPORTER	GAS			, , , , , , , , , , , , , , , , , , ,		A second s		
State Lond before only of this police showing such changes will be fore drilling or recompletive of the projoced plan are considered advisable, a copy of this police showing such changes will be returned to the end QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regul QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regul QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regul QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regul (Ease) Itelebos, New Marcico March 4, 1964. (Place) (Date) ON COMMISSION EXICO Itele Load State Load State Commence the Drilling of a well to be known as Shelly Oil Company of Oil (Date) (Company of Oil Company of Oil Coll (Company of Oil (Coll (Company of Oil (Coll (Contex)))) feet from the Shelly Oil Company of Section (Company (Company of Section (Company of Section (Company of Oil (Coll (Company of Oil (Coll (Company of Oil (Coll (Company (Company (Company of Oil (Coll (Company (Company (Comp	eins II change in studie Different of the Difference of the notes showing such changes will be returned to the send this notes showing such changes will be returned to the send to	PROBATION OF	FICE		🗆 NOT	ICE OF INT	ENTION TO 1	DRILL:	141 201	
QUINTUPLICATE. One copy will be returned following approval. See additional instructional instructions in Rules and Regula If State Land subset 6 Copies Attach Form 0- 128 in triplicate to first 3 copies of form C-12 Bibbs, New Marcieo (Pisce) ON COMMISSION State Land subset 6 Copies Attach Form 0- 128 in triplicate to first 3 copies of form C-12 (Pisce) (Date) ON COMMISSION state Jal *B* (Company or Of 1) (Company or Of 1) (Date) (Case) (Well No. 1, in *J* (Lease) (Well No. 1, in *J* (Case) (Well No. 1, in *J* (Lease) (Well No. 1, in *J* (Lease) Well No. 1, in *J* (Case) If State Land the Oil and Gas Lease is No. 1 (F H If patented land	Joint in notice in QUINTUPLICATE. One color cities is a consistent will be returned to the sendent of the Commission. If State Land subject 6 Copies Attach Form G-128 in triplication infunctions in Rules and Regulation and Regulat	Notice	must be	given to the						
Interference of the second stand (Date) (Company (Company <	(Piece (Data is in the intervent of	cgins. If a ubmit thi ons of the	s notice in Commiss	ion. I	PLICATE. (State Lan	One copy will be returned submy t 6 Copies	ned following approval. Attach Form C- 1.28 in	See additional instruct triplicate to first	be returned to the sende	
ON COMMISSION IEXICO notified that it is our intention to commence the Drilling of a well to be known as Skelly Oil Company (Company or Operation) iest Jal "B" (Lesse)	LL CONSERVATION COMMISSION NTA FE, NEW MEXICO nationalise You are hereby notified that it is our intention to commence the Drilling of a well to be known as Skelly OI Company Viest Jal 78* West Jal 78* (Company, or OF of the commence the Drilling of a well to be known as Skelly OI Company, or OF of the commence the Drilling of a well to be known as 19801 (Company, or OF of the commence the Drilling of a well to be known as 19801 (Company, or OF of the commence the Drilling of a well to be known as 19801 (Company, or OF of the commence the Drilling of a well to be known as 19801 (Company, or OF of the commence the Drilling of a well to be known as 19801 (Lease) Well No. 1 in an algood to the commence the Drilling of a well to be known as State Land the Oil and Gas Lease is No. T T 25-6 R, NMPM. D C B A If patented land the owner is We D. Disviddia Count If State Land the Oil and Gas Lease is No. T De drilled with the propose to drill well with drilling coupment as follows. To be drilled with the coupsing to do is. Blanket Bond Mes. 1253658 for \$1000,000,000 with Pederal Insurance Company Tul		••••••••••••			3				
Skelly Oil Company (Company, or Operation) Well No. Image: Skelly Company, or Operation) Well No. (Company, or Operation (Unit) If case is No. If state Land the Oil and Gas Lease is No. If patented land the owner is. We D. Dinwiddie A Address. Jal, New Maxice We propose to drill well with drilling equipment as follows: To be drilled with rotary tools from surface to total depth. The status of plugging bond is Blanket Bond No. 1253688 for \$100,000.000 With Federal Insurance Company O P We intend to complete this well in the formation at an approximate depth of CASING PROGRAM CASING PROGRAM Weight per Foot New or Second Hand Depth Sacks Cemeation 13-3/3* New or Second Hand Depth Sacks Cemeation 13-3/3*	You are hereby notified that it is our intention to commence the Drilling of a well to be known as Skelly Oil Company (Company If patented land the Oil and Cas Lease is No. If patented land the owner is Notal Merges Notary tools from surface to total depta. Totary tools from surface to total depta. Notary tools from surface to total depta. <td></td> <td></td> <td></td> <td>IISSION</td> <td></td> <td></td> <td>(Date)</td> <td></td>				IISSION			(Date)		
Skelly Cil Company (Company, or Operation) Well No. Image: Company (Company, or Operation) (Company, or Operation (Company, or Operation) (Company, Well No. If control of Section 17, T. 25-8, R. 36-E, NMPM. FROM SECTION LINE) Mit State Land the Oil and Gas Lease is No. If state Land the Oil and Gas Lease is No. If patented land the owner is. We Diministic and Count If patented land the owner is. Jal, New Mexice We propose to drill well with drilling equipment as follows: To be drilled with rotary tools from surface to total depth. The status of plugging bond is Blanket Bond No. 1253688 for \$100,000,000 With Federal Insurance Company <	Seelly Cil Company (Company, or OF 10) It pass of Call or OF 10) It patented land the owner is. W. D. Dinviddie Address. Jal Wey Propose to drill well with drilling equipment as follows: To be drilled with To be drilled vith rotary tools from surface to total depths. The status of plugging bond is. Blanket Bond Ne. 1253688 for \$100,000.000 We propose to use the following strings of Casing and to complete this well in the Stratege Meet to complete this well in the Stratege	entlemen	•							
esst Jal "B" Well No. 1 , in	West Jal *B* Well No. 1 in *J* The well '(Unit)' cated 1960' feet from the South line and 1960' feet from the East 'ine of Section 17 7. 25-8 R 36-2 NMPM. COUNT VELOCATION FROM SECTION LINE) With Product (Child Lind Pool) Less Count D C B A H State Land the Oil and Gas Lease is No.	You a	re hereby	notified tha	t it 18 our in	ntention to commence Skelly 011	the Drilling of a well to	o be known as		
feet from the South line and 1980! feet from th Nine of Section 17 T 25-S R 36-E NMPM. FROM SECTION LINE) Willerst in Nine Oil and Gas Lease is No. Lea Count Count B A If State Land the Oil and Gas Lease is No. Count B A Address. Jal, New Mexice Count Count B A Address. Jal, New Mexice Count Count C H H Partner tools from surface to total depth. To be drilled with o P If status of plugging bond is. Blanket Bend No. 1253658 for \$100,000.000 with Federal Insurance Company Tulsa, Oklahoma o P We intend to complete this well in the Stram CABING PROGRAM Casing and to cement them as indicated: Bite of Casing Weight per Foot New or Second Hand Depth Backs Cement 13-3/8**	South South Ine and 1980' feet from the source of the		1	West Jal	NRH	البر (Com	t., or Open is:			
feet from the. South line and 1980' feet from the B A Wildow if and Gas Lease is No. Lea County B A If State Land the Oil and Gas Lease is No. If patented land the owner is. W. D. Dinwiddie B A Address. Jal, New MaxLee County C H If patented land the owner is. W. D. Dinwiddie To be drilled with C H Totary tools from surface to total depths. To be drilled with rotary tools from surface to total depths. 0 P The status of plugging bond is. Blanket Bond Ne. 1253688 for \$100,000.00 with Federal Insurance Company 0 P We intend to complete this well in the formation at an approximate depth of. 12,500* feet. CASING PROGRAM E the following strings of Casing and to cement them as indicated: State Cement 350* 400 9 = 5/88 244 New 350* 400	South South Ine and 1980' feet from the source of the	•••••••••••••••			Lease)		, Well No	, in	JW The well i	
Ine of Section 17 7 25-S R 36-E NMPM. FROM SECTION LINE) Wildseet (2.14) Pool, Lea Count B A If State Land the Oil and Gas Lease is No. — — — — — Count B A If State Land the Oil and Gas Lease is No. — — … <td>Inc of Section 17 25-S R 36-E NMPM. EIVE LOCATION FROM SECTION LINE) Will dest (Calls 11.4, Pool, Less Less Count D C B A If State Land the Oil and Gas Less is No. </td> <td>cated</td> <td>19801</td> <td>feet</td> <td>rom the</td> <td>5</td> <td>iouth</td> <td> 16</td> <td>(Unit)</td>	Inc of Section 17 25-S R 36-E NMPM. EIVE LOCATION FROM SECTION LINE) Will dest (Calls 11.4, Pool, Less Less Count D C B A If State Land the Oil and Gas Less is No.	cated	19801	feet	rom the	5	iouth	16	(Unit)	
FROM SECTION LINE) With the Oil and Gas Lease is No. Count B A If State Land the Oil and Gas Lease is No.	Investigation Investintervieweitee Investigation Investi		East			1:	17 _ 2	line and 4	feet from th	
B A B A If fate Land the Oil and Gas Lease is No	Image: State Land the Oil and Gas Lease is No. Image: State Land the Oil and Gas Lease is No. Image: Description of the state land the owner is. Image: State Land the Oil and Gas Lease is No. Image: Description of the state land the owner is. Image: State Land the Oil and Gas Lease is No. Image: Description of the state land the owner is. Image: State Land the Oil and Gas Lease is No. Image: Description of the state land the owner is. Image: State Land the Oil and Gas Lease is No. Image: Description of the state land the owner is. Image: State Land the Oil and Gas Lease is No. Image: Description of the state land the owner is. Image: State Land the Oil and Gas Lease is No. Image: Description of the state land the owner is. Image: State Land the owner is. Image: Description of the state of plugging bond is. Blanket Bond No. 1253688 for \$100,000.000. Image: Description of the state of plugging bond is. Blanket Bond No. 1253688 for \$100,000.000. Image: Description of the state of plugging bond is. Blanket Bond No. 1253688 for \$100,000.000. Image: Description of the state of plugging bond is. Blanket Bond No. 1253688 for \$100,000.000. Image: Description of the state of comparison of the state of plugging bond is. Description of the state of the	SIVE LO	CATION	FROM SEA		William William	n, T	, R	5 , NMPM.	
B A If patented land the owner isW. D. Dinwiddie B A Jal, New Mexice G H AddressJal, New Mexice G H To be drilled with rotary tools from surface to total depth. T The status of plugging bond is. Blanket Bond Ne. 1253688 for \$100,000.00 with Federal Insurance Company With Federal Insurance Company O P Drilling Contractor Parker Drilling Company We intend to complete this well in the	D C B A E F G H See. 17 To be drilled with rotary tools from surface to total depth. L K oj I M N O P We propose to use the following strings of Casing and to cement them as indicated: State of Teste State of Casing Weight per Foot New or Second Hand Depth Sacks Cement 17-1/2 ^M 13-3/8 ^M 48 ^M New 350' 400 12-1/4 ^M 9-5/8 ^M 36 ^M New 11,200' 1550 Honges in the above plans become advisable we will notify you immediately. New or Marker 11,200' 200' H State of Laster State will notify you immediately. New of Scool 12,200' 200'			I KOM SEC			Pool,		Count	
B A Address	D C B A E F G H Sec. 17 I Address. Jal, New Marklee L K 9] I M N O P We intend to complete this well in the following strings of Casing and to cement them as indicated: Straven Bits of Heis Size of Casing Weight per Foot New of Second Hand Depth Backs Cement 17-1/2 ^m 13-3/8 ^m 48# New 350' 400 12-1/4 ^m 9-5/8 ^m 36# New 350' 400 12-1/8 ^m 5 ^m 18# New 11,000-12,500' 250 H Status of plugging bord is New 11,000-12,500' 200				<u> </u>	If State Land the Oi	and Gas Lease is No	and a second		
G H We propose to drill well with drilling equipment as follows:To be drilled with rotary tools from surface to total depth. 0 H The status of plugging bond is. Blanket Bond Ne. 1253688 for \$100,000.00 0 I Drilling Contractor	E F G H E F G H Seci. 17 We propose to drill will with drilling equipment as follows: To be drilled with rotary tools from surface to total depth. L K 0] I M N O P We intend to complete this well in the formation at an approximate depth of total depth. Strawn We propose to use the following strings of Casing and to cement them as indicated: Stee of Hole Stee of Hole Stee of Casing Weight per Foot New or Second Hand Depth Backs Cement 17-1/2 ^M 13-3/8 ^M 48# New 350' 400 12-1/4 ^M 9-5/8 ^M 36# New 350' 400 12-1/8 ^M 5 ^M 18# New 350' 400 12-1/8 ^M 5 ^M 36# New 350' 400 12-1/8 ^M 5 ^M 18# New 350' 400 12-1/8 ^M 5 ^M 36# New 13,300' 550 6-1/8 ^M 5 ^M 18# New 11,100-12,500' 200 <	D	C	B	<u>۸</u>	It patented land the	owner is	VIRW10010		
G H Potary tools from surface to total depth. 17 The status of plugging bond is. Blanket Bond Ne. 1253688 for \$100,000.00 o] I The status of plugging bond is. Blanket Bond Ne. 1253688 for \$100,000.00 with Federal Insurance Company Drilling Contractor Parker Drilling Company //1 Drilling Contractor Parker Drilling Company //1 Tulsa, Oklahoma Oklahoma 0 P We intend to complete this well in the formation at an approximate depth of 12,500' CASING PROGRAM foct. e the following strings of Casing and to cement them as indicated: Size of Casing Weight per Foot New or Second Hand Depth Sacks Cement 13-3/8* 48# New 350' 400	E F G H Sec. 17 The status of plugging bond is. Blanket Bond No. 1253688 for \$100,000.00 L K oj I The status of plugging bond is. Blanket Bond No. 1253688 for \$100,000.00 M N O P Drilling Contractor Parker Drilling Company M N O P We intend to complete this well in the. Strawn formation at an approximate depth of 12,500' feet. CASING PROGRAM Casing and to cement them as indicated: Sacks Cement 17-1/2 ^m 13-3/8 ^m 48 ^m New 350' 400 12-1/4 ^m 9-5/8 ^m 36 ^m New 5,200' 1580 8-3/4 ^m 7 ^m 26 ^m New 11,300' 550 16 18 ^m 18 ^m New 11,300' 550 If changes in the above plans become advisable we will notify you immediately. # Liner		Ŭ,	2	A				•••••	
17 The status of plugging bond is. Blanket Bond Ne. 1253688 for \$100,000.00 o'] I Drilling Contractor Parker Drilling Company //1 Drilling Contractor Parker Drilling Company //1 Tulsa, Oklahema O P We intend to complete this well in the. Strawn formation at an approximate depth of. 12,500* fcct. CASING PROGRAM E the following strings of Casing and to cement them as indicated: Stree of Casing Weight per Foot New or Second Hand Depth Sacks Cement 13-3/8* 48# New 350* 400	See. 17 The status of plugging bond is. Blanket Bond No. 1253688 for \$100,000.00 L K 0] I The status of plugging bond is. Blanket Bond No. 1253688 for \$100,000.00 M N O P Drilling Contractor Parker Drilling Company M N O P Ve intend to complete this well in the formation at an approximate depth of					We propose to drill w	ell with drilling equipmer	nt as follows:	drilled with	
17 The status of plugging bond is. Blanket Bond Ne. 1253688 for \$100,000.00 o'] I Drilling Contractor Parker Drilling Company //1 Drilling Contractor Parker Drilling Company //1 Tulsa, Oklahema O P We intend to complete this well in the. Strawn formation at an approximate depth of. 12,500* fcct. CASING PROGRAM Casing and to cement them as indicated: Stree of Casing Weight per Foot New or Second Hand Depth Sacks Cement 13-3/8* 48# New 350* 400	See. 17 The status of plugging bond is. Blanket Bond No. 1253688 for \$100,000.00 L K 0] I The status of plugging bond is. Blanket Bond No. 1253688 for \$100,000.00 M N O P Drilling Contractor Parker Drilling Company M N O P Ve intend to complete this well in the formation at an approximate depth of	E	F	G	н	rotary tools	from surface to t	otal depth.		
o] I Miling Contractor Parker Drilling Company Drilling Contractor Parker Drilling Company Tulsa, Oklahoma O P We intend to complete this well in the formation at an approximate depth of formation at a provide depth of formation at an approximate depth of formation at	L K oj I M N O P M N O P We intend to complete this well in the Strawa formation at an approximate depth of 12,500* CASING PROGRAM We propose to use the following strings of Casing and to cement them as indicated: New or Second Hand Depth Sacks Cement 17-1/2 ^N 13-3/8 ^m 48# New 350' 400 12-1/4 ^m 9-5/8 ^m 36# New 5,200' 1580 8-3/4 ^m 7 ^m 26# New 11,300' 550 If changes in the above plans become advisable we will notify you immediately. * Lineer		Sec	. 17	-	The status of pluggir	g bond is. Blanket E	ond No. 1253688	for \$100.000.00	
oj I Drilling Contractor Parker Drilling Company 0 P Tulsa, Oklahoma 0 P We intend to complete this well in the strawn formation at an approximate depth of 12,500* c the following strings of Casing and to cement them as indicated: Size of Casing Weight per Foot New or Second Hand Depth Sacks Cement 13-3/8* 48# New 350* 400	L K oj I M N O P We intend to complete this well in the. Strawn Grmation at an approximate depth of. 12,500* CASING PROGRAM We propose to use the following strings of Casing and to cement them as indicated: New or Second Hand Depth Sacks Cement 17-1/2 ^M 13-3/8 ^M 48 ^H New 350* 400 12-1/4 ^M 9-5/8 ^M 36 ^H New 5,200* 1580 8-3/4 ^M 7 ^M 26 ^H New 11,300* 550 H changes in the above plans become advisable we will notify you immediately. * Liner			<u> </u>		with Federal	Insurance Company		-	
O P Tulss, Oklahoma O P We intend to complete this well in the	M N O P Tulss, Oklahema M N O P We intend to complete this well in the strates We intend to complete this well in the strates CASING PROGRAM We propose to use the following strings of Casing and to cement them as indicated: Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks Cement 17-1/2 ^M 13-3/8 ^M 48# New 350' 400 12-1/4 ^M 9-5/8 ^M 36# New 5,200' 1580 8-3/4 ^M 7 ^M 26# New 11,300' 550 6-1/8 ^M 5 ^M 18# New 11,100-12,500' 200 If changes in the above plans become advisable we will notify you immediately. * Lineare	L	к	ၜၟ	I				•••••••••••••••••••••••••••••••••••••••	
O P We intend to complete this well in the Straws formation at an approximate depth of 12,500* formation at an approximate depth of feet. CASING PROGRAM CASING PROGRAM e the following strings of Casing and to cement them as indicated: Stee of Casing Weight per Foot New or Second Hand Depth Sacks Cement 13-3/8* 48# New 350* 400	M N O P We intend to complete this well in the			#1			Tulsa, Oklahema		•••••••••••••••••••••••••••••••••••••••	
We intend to complete this well in the	We intend to complete this well in the Strawn formation at an approximate depth of 12,500* CASING PROGRAM We propose to use the following strings of Casing and to cement them as indicated: Size of Casing Weight per Foot New or Second Hand Depth Sacks Cement 17-1/2* 13-3/8* 48# New 350* 400 12-1/4* 9-5/8* 36# New 5,200* 1580 8-3/4* 7* 26# New 11,300* 550 6-1/8* 5* 18# New 11,100-12,500* 200 If changes in the above plans become advisable we will notify you immediately. * Liner									
formation at an approximate depth of	formation at an approximate depth of	м	N	0	P	Wa intend to a 1				
CASING PROGRAM e the following strings of Casing and to cement them as indicated: Size of Casing Weight per Foot New or Second Hand Depth Sacks Cement 13-3/8* 48# New 350* 400 9-5/8* 24# New 5000	CASING PROGRAM We propose to use the following strings of Casing and to cement them as indicated: Size of Lasing Weight per Foot New or Becond Hand Depth Sacks Cement 17-1/2* 13-3/8* 48# New 350 ! 400 12-1/4* 9-5/8* 36# New 5,200 ! 1580 8-3/4* 7* 26# New 11,300 ! 550 6-1/8* 5* 18# New 11,100-12,500 ! 200 If changes in the above plans become advisable we will notify you immediately. * Liner					we intend to comple	te this well in the	10 COOL		
e the following strings of Casing and to cement them as indicated: Size of Casing Weight per Foot New or Second Hand Depth Sacks Cement 13-3/8* 48# New 350* 400	We propose to use the following strings of Casing and to cement them as indicated: Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks Cement 17-1/2" 13-3/8" 48# New 350 * 400 12-1/4" 9-5/8" 36# New 5,200 * 1580 8-3/4" 7" 26# New 11,300 * 550 6-1/8" 5" 18# New * 11,100-12,500 * 200 If changes in the above plans become advisable we will notify you immediately. ** Lineer *							12,500.	fcct.	
Size of Casing Weight per Foot New or Second Hand Depth Sacks Cement 13-3/8* 48# New 350 * 400 9-5/8* 24# New 50 * 400	Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks Cement 17-1/2 ^N 13-3/8 ^N 48# New 350 * 400 12-1/4 ^N 9-5/8 ^N 36# New 5,200 * 1580 8-3/4 ^N 7 ^N 26# New 11,300 * 550 6-1/8 ^N 5 ^N 18# New * 11,100-12,500 * 200 If changes in the above plans become advisable we will notify you immediately. ** Liner ** Liner	We pr	opose to u	se the follow	ng strings of	CASING	PROGRAM			
13-3/8* 48# New 350* 400 9-5/8* 24# New 350* 400	I7-1/2" 13-3/8" 48# New 350 * 400 12-1/4" 9-5/8" 36# New 5,200 * 1580 8-3/4" 7" 26# New 11,300 * 550 6-1/8" 5" 18# New 11,100-12,500 * 200 If changes in the above plans become advisable we will notify you immediately. ** Liner ** Liner			1		Casing and to cement	them as indicated:	1	·····	
9-5/An 244 Non 520 400	12-1/4" 9-5/8" 36# New 30" 400 8-3/4" 7" 26# New 5,200" 1580 6-1/8" 5" 18# New 11,300" 550 If changes in the above plans become advisable we will notify you immediately. * Liner * Liner					Weight per Foot	New or Second Hand	Depth	Sacks Cement	
9-5/81 244	12-1/4" 9-5/8" 36# New 5,200' 1580 8-3/4" 7" 26# New 11,300' 550 6-1/8" 5" 18# New 11,100-12,500' 200 If changes in the above plans become advisable we will notify you immediately. * Liner			13-3	/gn	48#	New	3501	400	
	8-3/4" 7" 26# New 11,300' 550 6-1/8" 5" 18# New * 11,100-12,500' 200 If changes in the above plans become advisable we will notify you immediately. * Liner			9-5	/8#	36#				
7H 244 War 1900 1900	6-1/8"5"18#New* 11,100-12,500*300If changes in the above plans become advisable we will notify you immediately.* Liner	8-3/1	**	711						
	If changes in the above plans become advisable we will notify you immediately.	6-1/8	341	5*		18#				
5W 30# X- 250 - 250		If char	nges in the	above plan	become adv		• • •		200	
	If changes in the above plans become advisable we will notify you immediately.	We pro- Size of 17-1/2 12-1/1 8-3/1	opose to us of Hole 2N	se the follow: Size 13-3, 9-5, 7H	ng strings of of Casing	formation at an appr CASING Casing and to cement Weight per Foot 48# 36# 26#	PROGRAM them as indicated: New or Second Hand New New	12,5001 Depth 3501 5,2001 11,3001		
	If changes in the above plans become advisable we will notify you immediately.						New *	11,100-12,500'		
5" 18# New * 11.100-12.5001 200								* Liner		
5" 18# New * 11,100-12,500* 200 above plans become advisable we will notify you immediately. * Liner INFORMATION (If recompletion give full details of proposed plan of work.)		The	DUMD &	plug pro	cess wil	1 he need in a	monting all stude			
5" 18# New * 11,100-12,500* 200 above plans become advisable we will notify you immediately. * Liner 200 INFORMATION (If recompletion give full details of proposed plan of work.) >>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>	The pump & plug process will be used in comparison all statements			on purte	ce on th	e 13-3/8" OD es	sing. Well to he	t complated these	W COMONIC WILL DO	
5" 18# New 11,100-12,500* 200 above plans become advisable we will notify you immediately. * Liner 200 INFORMATION (If recompletion give full details of proposed plan of work.) plug process will be used in cementing all strings of casing and cement will be to surface on the 13-3/8" OD casing. Well to be completed through 5" liner	The pump & plug process will be used in cementing all strings of casing and cement will be circulated to surface on the 13-3/8" OD easing. Well to be completed through 5% lines	peri	oratio	NS .			GA	- Antiro Add MILC	wen J. TIUGL	
5" 18# New 11,100-12,500* 200 above plans become advisable we will notify you immediately. * Liner 200 INFORMATION (If recompletion give full details of proposed plan of work.) plug process will be used in cementing all strings of casing and cement will be to surface on the 13-3/8" OD casing. Well to be completed through 5" liner	The pump & plug process will be used in cementing all strings of casing and cement will be circulated to surface on the 13-3/8" OD casing. Well to be completed through 5" liner perforations.			, see a second sec						
5" 18# New * 11,100-12,500* 200 above plans become advisable we will notify you immediately. * Liner 200 INFORMATION (If recompletion give full details of proposed plan of work.) plug process will be used in cementing all strings of casing and cement will be to surface on the 13-3/8" OD casing. Well to be completed through 5" liner	The pump & plug process will be used in cementing all strings of casing and cement will be circulated to surface on the 13-3/8" OD easing. Well to be completed through 5% lines	proved		· · · · · · · · · · · · · · · · · · ·	••••••		Sincerely yours,			
5" 18# New 11,100-12,500* 200 above plans become advisable we will notify you immediately. * Liner 200 INFORMATION (If recompletion give full details of proposed plan of work.) plug process will be used in cementing all strings of casing and cement will be to surface on the 13-3/8" OD casing. Well to be completed through 5" liner	The pump & plug process will be used in commenting all strings of casing and comment will be circulated to surface on the 13-3/8" OD casing. Well to be completed through 5" liner perforations.					······································		Skelly 041 Ca		
5" 18# New 11,100-12,500* 200 above plans become advisable we will notify you immediately. * Liner * Liner INFORMATION (If recompletion give full details of proposed plan of work.) plug process will be used in cementing all strings of casing and cement will be to surface on the 13-3/8" OD casing. Well to be completed through 5" liner * Sincerely yours,	The pump & plug process will be used in comenting all strings of casing and coment will be circulated to surface on the 13-3/8" OD easing. Well to be completed through 5" liner perforations. Sincerely yours,						••••••			
5" 18# New 11,100-12,500* 200 above plans become advisable we will notify you immediately. * Liner 200 INFORMATION (If recompletion give full details of proposed plan of work.) * Liner plug process will be used in cementing all strings of casing and cement will be to surface on the 13-3/8" OD casing. Well to be completed through 5" liner *. Sincerely yours, . .	The pump & plug process will be used in comenting all strings of casing and coment will be circulated to surface on the 13-3/8" OD easing. Well to be completed through 5" liner perforations. proved						Ву	(ORIGINAL) H. E.	Aab	
5" 18# New 11,100-12,500* 200 above plans become advisable we will notify you immediately. * Liner 200 INFORMATION (If recompletion give full details of proposed plan of work.) * Liner plug process will be used in cementing all strings of casing and cement will be to surface on the 13-3/8" OD casing. Well to be completed through 5" liner *. Sincerely yours,	The pump & plug process will be used in comenting all strings of casing and coment will be circulated to surface on the 13-3/8" OD easing. Well to be completed through 5" liner perforations. proved								A	
5" 18# New 11,100-12,500* 50 above plans become advisable we will notify you immediately. * Liner 200 INFORMATION (If recompletion give full details of proposed plan of work.) * Liner plug process will be used in cementing all strings of casing and cement will be to surface on the 13-3/8" OD casing. Well to be completed through 5" liner *. Sincerely yours,	The pump & plug process will be used in comenting all strings of casing and cement will be circulated to surface on the 13-3/8" OD easing. Well to be completed through 5" liner perforations. proved		OIL CO	NSERVAT	ON COMM	ISSION	Position			
5" 16# New 11,100-12,500* 350 above plans become advisable we will notify you immediately. * Liner 200 INFORMATION (If recompletion give full details of proposed plan of work.) * Liner plug process will be used in cementing all strings of casing and cement will be to surface on the 13-3/8* CD casing. Well to be completed through 5* liner *. Sincerely yours,	The pump & plug process will be used in comenting all strings of casing and cement will be circulated to surface on the 13-3/8" OD easing. Well to be completed through 5" liner perforations. proved	1	in the second				• ·			
5* 18# New 11,00-12,500* 550 above plans become advisable we will notify you immediately. * Liner 200 INFORMATION (If recompletion give full details of proposed plan of work.) plug process will be used in cementing all strings of casing and cement will be to surface on the 13-3/8* OD easing. Well to be completed through 5* liner *. </td <td>The pump & plug process will be used in comenting all strings of casing and coment will be circulated to surface on the 13-3/8" OD easing. Well to be completed through 5" liner perforations. perforations. oproved </td> <td></td> <td>[</td> <td>·····</td> <td>, ••••••••••••••••••••••••••••••••••••</td> <td></td> <td>Name</td> <td></td> <td></td>	The pump & plug process will be used in comenting all strings of casing and coment will be circulated to surface on the 13-3/8" OD easing. Well to be completed through 5" liner perforations. perforations. oproved		[·····	, ••••••••••••••••••••••••••••••••••••		Name			
5* 18# New 11,100-12,500* 250 above plans become advisable we will notify you immediately. * Liner 200 INFORMATION (If recompletion give full details of proposed plan of work.) * Liner plug process will be used in comenting all strings of casing and coment will be to surface on the 13-3/8* OD casing. Well to be completed through 5* liner * liner *.	The pump & plug process will be used in comenting all strings of casing and cement will be circulated to surface on the 13-3/8" OD casing. Well to be completed through 5" liner perforations. perforations. proved	6					Address	BOX 730 - Heb	bs, New Merico	