

COUNTY LEA FIELD Undesignated STATE N.M. MAP

OPR SKELLY OIL COMPANY

1 West Jal "B"

Sec. 17, T-25-S, R-36-E

CO-ORD

1980' fr S & E Lines of Sec.

Spud 3-12-64

CLASS

EL 3138F

Comp 6-27-64

LOGS	EL	GR	RA	IND	HC	A	FORMATION	DATUM	FORMATION	DATUM
SG & SX - TUBING							Anhy 1252			
							T/Salt 1396			
							B/Salt 3393			
							7-R 3837			
							Queen 4200			
							Gryb 4450			
							SA 4938			
							TD 12275', PBD 12228'			

IP Strawn Perfs 11959-12090' CAOF 11,250 MCFGPD + 22 B Cond.
Per Million. Pot. Based on 4-point test, GOR 47,584, gr. cond.
52., gr. gas .590, SIWHP 6001#.

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CONT. Parker Drlg. Co. PROP DEPTH 12,500' TYPE
DATE

F.R. 3-12-64
PD 12,500' - Strawn
Contr. - Parker Drlg. Co.
3-13-64 TD 350', prep to run casing.
3-21-64 Drlg. 3750' sd.
3-26-64 TD 4964', dolo., fshg drill collars.
4-7-64 Drlg. 8585'.
4-11-64 Drlg. 10210' lm., sh. & ch.
4-18-64 Drlg. 11310' lm. & sh.
4-25-64 Drlg. 11599' sh., ch. & lm.
DST 11250-474', open 4 hrs, Used 2500' WB,
GTS in 2½ hrs @ TSTM,
Rec WB + 650' O&GCM,
1 hr ISIP 6789#, FP 1408-1665#,
1 hr FSIP 6626#.
52-64 Drlg. 11796' lm., sh. & ch.
5-8-64 Drlg. 11952' lm., sh. & ch.
5-16-64 Drlg. 12256' lm. & sh., w/tr. ch. & sd.

5-23-64 TD 12275', PBD 12228', prep to perf.
WLT 12022-024', open 1 hr,
Rec 1.62 CF total gas, free gas .65 CF +
300 cc's filtrate (cut 10% form wtr)
1 hr 10 min FSIP 800#.
WLT 11808-809', open 1 hr,
Rec .45 CF shot gas, dry test,
1 hr 5 min FSIP 100#.
WLT 11772-774', open 1 hr,
Rec 1.06 CF total gas, free gas .10 CF +
130 cc's filtrate (cut 13% form wtr, Show
Gas), 1 hr FSIP 100#.
WLT 11686-687', open 1 hr,
Rec .56 CF total gas, free gas .11 CF +
2100 cc's filtrate (no cut), w/heavy fluor.
40 min FSIP 7800#.

5-29-64 WLT 11624-626', open 1 hr,
Rec .95 CF shot gas, dry test,
1 hr FSIP 60#.
WLT 11960-961', open 10 mins,
rec 1.5 CF shot gas + 10,400 cc's mud,
(Seal failed to hold); no test.
TD 12275', PBD 12228', tstg.
Perf 12009-013', 12015-016', 12019-027',
12087-090' W/2 SPF
Ac. 1000 gals.
Re-Ac. 5000 gals.
Flwd 5500 MCFGPD + 37 B Cond./7 hrs thru 22/64"
chk., TP 3850#.
Set ret. BP @ 11994'
Perf 11959-965' W/2 SPF
Ac. 1000 gals.
Flwd 8000 MCFGPD + 32 B Cond./5 hrs thru
22/64" chk., TP 3300#

5-29-64 - cont. -
Re-Set BP @ 11811'
Perf 11771-778' W/2 SPF
Ac. 1000 gals (MA)
Re-Ac. 5000 gals.
Flwd 192 MCFGPD + 2 B Cond./10 hrs thru
22/64" chk., TP 220#.

6-6-64 TD 12275', PBD 12228', SI.
Perf 11684-689' W/2 SPF
Set BP @ 11720'
Ac. 1000 gals. 11684-689'
Flwd 30 MCFGPD thru 3/4" chk., TP 100# for
3 hrs.
Re-Ac. 5000 gals. 11684-689'
Flwd 15 MCFGPD thru 3/4" chk., TP 0# for 2 hrs.

6-15-64 Pulled BP @ set production pkr @ 11905'
Flwd 7600 MCFGPD thru 3/4" chk., TP 3350#
for 2 hrs from perfs 11959-12090'
TD 12275', PBD 12228', SI BHP.
Flwd 4908 MCFGPD + 35 B Cond. in 16 hrs
thru 32/64" chk., TP 5200#.

6-19-64 TD 12275', PBD 12228', SI Press. Build-up.
Flwd 4000 MCFGPD + 48 B Cond/14 hrs thru
"LTX" Unit, FTP 4820#.

6-27-64 TD 12275', PBD 12228', tstg.
Flwd 6468 MCFGPD + 132 B Cond./24 hrs thru
32/64" chk., FTP 3414#.

7-6-64 TD 12275', PBD 12228', COMPLETED
LOG TOPS: Delaware lime 5292', Bone Spring
7962', 1st Sand 9390', 2nd Sand 10266',
Wolfcamp 11053', Strawn 11572', Atoka
12238'.

LEA COUNTY Undesignated
SKELLY OIL CO., #1 West Jal "B"

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7-6-64 Continued

FOUR POINT TESTS:

Flwd 3629 MCFGPD in 22 hrs, TP 5058#;
Flwd 4970 MCFGPD in 26 hrs, TP 4567#;
Flwd 5252 MCFGPD in 24 hrs, TP 4427#;
Flwd 7946 MCFGPD in 24 hrs, TP 3013#;
(thru various chks);