

Submit 3 Copies
to Appropriate
District Office

Energy Minerals and Natural Resources Department

Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-20907

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-0989-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

V-F PETROLEUM INC.

3. Address of Operator

P.O. BOX 1889, MIDLAND, TEXAS 79702

7. Lease Name or Unit Agreement Name

MONSANTO STATE

8. Well No.

6

9. Pool name or Wildcat

PADUCA; DELAWARE

4. Well Location

Unit Letter K : 1,650 Feet From The SOUTH Line and 2,310 Feet From The WEST Line

Section 16

Township 25-S

Range 32-E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3413 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(SEE REVERSE)

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

M. Wayne Luna

TITLE

PRODUCTION SUPERINTENDENT

DATE 11/03/01

TYPE OR PRINT NAME

M. WAYNE LUNA

TELEPHONE NO. (915) 683-334

(This space for State Use)

APPROVED BY

TITLE

ORIGINAL SIGNED BY

DATE

NOV 06 2001

CONDITIONS OF APPROVAL, IF ANY:

GARY W. WINK

NATURAL SCIENCE MANAGER - 2

meP

1. MIRU PLUGGING RIG.
2. DUMP BAIL 35' CEMENT ON CIBP @ 4,500'. TAG
3. PULL STRETCH ON 4 ½" CASING.
4. SHOOT 4 ½" CASING @ FREE POINT. EST 3,500'.
5. PULL 4 ½" CASING.
6. TIH WITH TUBING TO 50' INSIDE 4 ½" CASING STUB.
7. CIRCULATE WELL WITH MUD LADEN SALT WATER.
8. SPOT 100' CEMENT PLUG 50' INSIDE & 50' OUTSIDE 4 ½" CASING.
9. PULL BOTTOM OF TUBING TO 3,000'. WOC FOR 4 HR. +.
10. RUN TUBING & TAG CEMENT PLUG 50' ABOVE CASING STUB.
11. PULL BOTTOM OF TUBING TO 2,000'.
12. SPOT 100' CEMENT PLUG 1,900' - 2,000'.
13. PULL BOTTOM OF TUBING TO 414'.
14. SPOT 100' CEMENT PLUG 314' - 414'.
15. PULL TUBING OUT OF WELL. WOC 4 HR. +.
16. RUN TUBING & TAG CEMENT PLUG 314'.
17. PULL BOTTOM OF TUBING TO 30'.
18. SPOT 30' CEMENT PLUG 0-30'.
19. CUT OFF 8 5/8" X 5 ½" WELLHEAD. INSTALL DRY HOLE MARKER.



FINA OIL AND CHEMICAL COMPANY

Monmouth State #6

Sea Co. 7 MAX

1650 FSL - 2310 FWL Sec 16 T-255 R-32E

FILE

DATE 2-10-92

BY SGK

GL 34/3
KB 34/23
SPUD: 3-17-64
COMP: 3-25-64

85/B 24# @ 364'
CMT N/230 SK
12 1/4" HOLE
TOC - SURFACE
DMD 5 SK CMT around csg
@ surf. (CMT did not circ)

Perf 4644-17 w/4 Tens. 10
T JPF (Reported w/ 2
SUPER CJPF
ACPD 11500 w/ 500 w/ F/100
11500 # 16-20 SD
JPF 112 Bu in 15 Hrs

Recompletion

4-25-66 ACED 3000/gal MA: FL/2500
1-6-70 Perfor 4590-4620 w/1 CJPF
-10 BRK DOWN w/BS in 500/gal
2-7-70 15% acid. FRAC down csg
w/10000 gal 9LO w/30000
10-20 sd. in 4 stages
FOR

CJPF 4500'

4 1/2 9.5# @ 4739'
CMT N/150 SK
TO 4739'
7 1/8" Hole
TOC @ 3500'

LOGS

LATEROLOG - 4500-4734 3-26-64 SCHUMBERGER
SONIC /GR 0-4735 3-26-64 "