Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Name of Authorized Transporter of Oil XX
Name of Authorized Transporter of Oil Texas-New Mexico Pipeline Address (Give address to which approved copy of this form is to be sent) Box 2528, Hobbs, NM 88241 Name of Authorized Transporter of Casinghead Gas Phillips 66 Natural Gas Company If well produces oil or liquids, give location of tanks. If this production is contentingled with that from any other lease or pool, give commisgling order number: If this production is contentingled with that from any other lease or pool, give commisgling order number: If this production is contentingled with that from any other lease or pool, give commisgling order number: If this production is contentingled with that from any other lease or pool, give commisgling order number: If this production is contentingled with that from any other lease or pool, give commisgling order number: If this production is contentingled with that from any other lease or pool, give commisgling order number: If this production is contentingled with that from any other lease or pool, give commisgling order number: If this production is contentingled with that from any other lease or pool, give commisgling order number: If this production is contentingled with that from any other lease or pool, give commisgling order number: If this production is contenting the form any other lease or pool, give commisgling order number: If this production is contenting the form any other lease or pool, give commisgling order number: If this production is contenting the form any other lease or pool, give commisgling order number: If this production is contenting the form is to be sent) Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762 When? Total Deepth P.B.T.D. Deepth Casing Shoe TUBING, CASING AND CEMENTING RECORD Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD ACKS CEMENT Depth Casing Shoe TUBING CASING AND CEMENTING RECORD ACKS CEMENT Depth Casing Shoe TUBING CASING AND CEMENTING RECORD Depth Casing Shoe TUBING CA
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GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
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Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size
VL OPERATOR CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief. Date Approved FEB 0 9 1990
By ORIGINAL SIGNED BY JERRY SEXTON
- LATANE JULITYULOI
Signature Neva Herndon, Senior Production Clerk Neva Herndon, Senior Production Clerk
Signature DISTRICT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIV.

FEB 8 1990

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