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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-0989-1

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
TENNECO OIL Co.	MONSANTO STATE
3. Address of Operator	9. Well No.
1800 Wilco Bldg. Midland, TEX.	6
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER K 1650 FEET FROM THE S LINE AND 2310 FEET FROM THE W LINE, SECTION 16 TOWNSHIP 25-S RANGE 32-E NMPM.	PADUCA DELAWARE
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3424 KB	LEA

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-5-70 : Ru PU. Well was dead. Pld 2" 16g. CO. to PBTD 4709' w/ bailer.

1-6-70 : Perforated 4 1/2" CSG 4590-4620 w/ 1 CJAF. Broke down w/ ball sealers in 500 Reg. acid. Frac down CSG w/ 12,000 gal gelled crude w/ 30,000 lb. 10-20 sl in 4 continuous stages utilizing unibeads @ 20 BPM. Max 1650 psi - min 800 psi.

1-7/8 : Swabbed & flowed back load.

1-9-70 : Placed on pump to expedite load recovery.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Beatus</u>	TITLE <u>Production Engineer</u>	DATE <u>1-21-70</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT 6</u>	DATE <u>JAN 28 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		