| 1/1/00 |
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| HOBBS OFFICE D. C. C. | |
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| NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico 19 AH '64 | |

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY

| Tenneco Oil Company |)perator) | State Mo | ananto | | | |
|--|---|--------------------------|---------------------------------------|--|--|--|
| (Company or (|)perator) | | · · · · · · · · · · · · · · · · · · · | | | |
| Well No. 6 in III | 16 | т | в. 32-х ., NMPM. | | | |
| Paduce Delaware | Pool, | | County. | | | |
| Well is 1670 feet fro | m. South line and | 2310 | line | | | |
| of Section 16 | f State Land the Oil and Gaz Lease No. is | <u>x - 0769 - 1</u> | | | | |
| | 19.64 Drilling | | | | | |
| Name of Drilling Contractor | Buy Swith Drilling Comp | | | | | |
| Address 409 Wilkinson - Foster Bldg., Midland, Taxas | | | | | | |
| Elevation above sea level at Top of Tu | bing Head. 3413 GL | The information given is | to be kept confidential until | | | |
| | , 19 | | | | | |

OIL SANDS OR ZONES

| No. | 1, | from \$592 | to | No. 4, fromto |
|-----|----|------------|----|---------------|
| No. | 2, | from | to | No. 5, fromto |
| No. | 3, | from | to | No. 6, fromto |

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

| No. 1, from | to | feet. | |
|-------------|----|-------|---------------------------------------|
| No. 2, from | to | feet. | |
| No. 3, from | to | fcet. | |
| No. 4, from | to | feet. | · · · · · · · · · · · · · · · · · · · |

| CASING | RECORD |
|--------|--------|
| | |
| | |

| SIZE | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE |
|-------|--------------------|----------------|--------|-----------------|------------------------|--------------|----------------|
| 8 5/8 | 24 | Sev | 364 | Gaide | | | Surface String |
| 4 1/2 | 9.5 | Hew | 4739 | Quide | | 4614-17 | 011 String |
| | | | | | | | |
| | | | | | | | |

| SIZE OF HOLE | SIZE OF CASING | where Set | NO. SACES OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|-----------------|-------------------|--------------|------------------------|----------------|----------------|-----------------------|
| 2 1/4 | 8 5/8 | 364 | 230 | Pump & Fing | Mative | |
| 7 7/8 | 4 1/2 | 4739 | 150 | Pump & Plug | 10.1 | |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

.

Acidized w/500 gal., frac w/1000 gal. oil & 1500 lbs. sand (4614-17).

Result of Production Stimulation Potential tested

Depth Cleaned Out

.......

| RECORD | OF DELL-STEM AN | D SPECIAI | STS |
|--------|-----------------|-----------|-----|

| | r deviation surveys were made, submit report on | separate sheet and attach hereto |
|---|---|---|
| 43° HA CT 3. EL MA | TOOLS USED | |
| PO Die Sand Start | feet to | free as |
| | feet tofeet, and from | |
| | Acce when the set, and trout | leet toteet. |
| | PRODUCTION | |
| Put to Producing | | |
| OIL WELL: The production during the first | 24 hours wasbarrels | - () |
| | · | |
| | was emulsion; | nd% was sediment. A.P.I. |
| Gravity | | |
| GAS WELL: The production during the first | | |
| GAS WELL: The production during the nest | 24 hours wasM.C.F. plus | barrels of |
| liquid Hydrocarbon. Shut in Pr | ssurclbs. | |
| Length of Time Shut in | | |
| 8 | | |
| FLEASE INDICATE BELOW FURMA Southeastern | FION TOPS (IN CONFORMANCE WITH G | EOGRAPHICAL SECTION OF STATE): Northwestern New Mexico |
| T. Anhy | | T. Ojo Alamo |
| T. Salt 1115* | | T. Kirtland-Fruitland |
| B. Salt | | T. Farmington |
| T. Yates | T. Simpson | T. Pictured Cliffs |
| T. 7 Rivers | T. McKee | T. Menefee |
| T. Queen | T. Ellenburger | T. Point Lookout |
| T. Grayburg | T. Gr. Wash | T. Mancos |
| T. San Andres | T. Granite | T. Dakota |
| T. Glorieta | T. | T. Morrison |
| T. Drinkard | Т | T. Penn |
| T. Tubbs | Т | Т |
| Т. Аbo | Т | Т |
| T. Penn | Т | Т |
| T. Miss. | Т | т |
| T. Del. 4570' | FORMATION RECORD | |
| | I ORMITTON RECORD | × |

| - | From | То | in Feet | Formation | From | То | Thickness in Feet | Formation |
|----|------|------|---------|-------------------------|------|--------|----------------------|-----------|
| | 0 | 742 | 742 | Dands & shales | | | | |
| 7 | 12 | 1115 | 373 | Anhydrite v/så stringer | B | | | |
| IJ | 15 | 4319 | 3204 | Salt & anhydrite | | | | |
| 43 | 19 | 4739 | 420 | Sands & shales | | | | |
| | | | | | | | | |
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

| | April 9, 1964 |
|---|--|
| | (Date) |
| Company of Operator Tenness 011 Company | Address P. G. Box 1031, Midland, Texas |
| Name Margally R. O. Bovery | Position or Title |
| | |