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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | | |
|--|-----------------------------|-------------------------|----------------------|--|----------------------|--|--|
| Name of Company Tenneco Oil Company | | | | Address P. O. Box 1031, Midland, Texas | | | |
| Lease State - E. L. Bradley | Well No. 3 | Unit Letter F | Section 16 | Township 25-S | Range 32-E | | |
| Date Work Performed June 11-12, 1964 | Pool Undesignated | | | County Lea | | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☒ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well plugged as follows:

25sx plug set at 4685

25 sx plug set at 4391

25 sx plug set at 744

25 sx plug set at 341

10 sx plug at surface and installed dry hole marker.

Mud laden fluid spotted between all plugs. 336' of 8 5/8" csg. left in hole.

Well P&A, 6-12-64.

| | | |
|--------------------------------------|--|---------------------------------------|
| Witnessed by M. D. Whorton | Position Geological Engineer | Company Tenneco Oil Company |
|--------------------------------------|--|---------------------------------------|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|-----------------|--------------|---------------------|--------------------|-----------------|
| D F Elev. | T D | P B T D | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |

Perforated Interval(s)

Open Hole Interval

Producing Formation(s)

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by **Leshie A. Clement**

Name

Position

District Office Supervisor

R. O. Bowery

Date

Company

Tenneco Oil Company