

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-0789-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Monsanto State
3. Address of Operator 1860 Lincoln St., Suite 1200, Denver, Colorado 80203	9. Well No. 7
4. Location of Well UNIT LETTER M 330 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 25S RANGE 32E NMPM.	10. Field and Pool, or Wildcat Paduca Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3411' KB 3401' GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

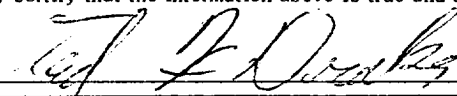
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/12/74 Prior to workover well was SI. MI & RU injected 72 bbls, Zonelock 155 w/1/2#/ga silica flour down 2 3/8" tubing at 1.3 BPM.
6/13/74 Released Guiberson Shorty tension packer. Top of packer @ 4472. Washed to 4665 KB. 6/14/74 Set pkr 4441 KB. Injected 72 bbls Zonelock 155 w/1#/gal silica flour down tubing at 1 BPM. 6/15/74 POH with tubing & packer. Job was failure. Ran tub. in hole open ended. 7/22/74 Set retainer a 4542 KB. Established inj. rate of 2 BPM @ 1000 psi. PO retainer. Reversed out with 25 bbl. fresh wtr. Pulled tubing.
7/23- 7/24/74 Drilling out retainer. Hard cement from 4546 to 4607. PBTD 4665 KB. Tested to 500 psi. OK. Perforated with casing gun; 4650-44, 4641-38, 4632-26 w/2 3/8" SPF. Spot 1/2 bbl acid at 4650. Pulled up to 4615 and loaded backsides with inhibited water. Set packer and checked to 300 psi. OK. Started acid when acid on spot. Finished with 750 gallons 15% HCL.
7/25/74 Started injection at 300 BWPD @ 300 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Production Clerk	DATE 9/11/75
Orig. Signed by John Runyan Geologist	TITLE Geologist	DATE
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		