

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032592-(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C.C. Fristoe 'a' NCT-2

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Justis Blinbry

11. SEC., T., R., M., OR BKG. AND

Sec. 3, T-25S, R-37E

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P.O. Box 728 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

Well located 330' from the East line and 330' from the North line of Section 3, T-25-S, R-37-E, Unit Letter A

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3184' DF

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO Inc. proposes to plug and abandon subject well as follows:

1. Pull subsurface equipment from Blinbry side.
2. Set cast iron bridge plugs on wire line in both strings and set at 5300'.
3. Dump 20' cement on top of bridge plug.
4. Cut and pull 2-7/8" casing (approx. 3000') and displace hole with 9.5 ppg mud laden fluid.
5. Spot 55 sx cement plug across casing stubs from 3050' to 2950'.
6. Spot 10 sx cement plug at surface.
7. Install 4" dry hole marker extending 4' above ground level.
8. Clean location. Plug and Abandon.

AMENDMENT:

In addition to above, cut and pull 9-5/8" casing from minimum depth of 900 feet and place 100 foot cement plug in interval 300 to 900 feet. If free point shows to be at a depth above 900 feet, 9-5/8" pipe may be left in place with a 100 foot cement plug placed inside the 9-5/8" pipe in interval 300-900 feet.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Schaffer

TITLE

Assistant District Superintendent

DATE

September 13, 1971

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AS AMENDED 1971

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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RECEIVED

SEP 21 1971

OIL CONSERVATION COMM.
HOBBBS, N. M.