NO. OF COPIL CARCEDVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISS Form C-104 SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND ย.ร.ธ.ร. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE AUG / 1 4 22 M '67 OIL. I RANSPORTER | GAS OPERATOR PRORATION OFFICE TEXASO, INC. Specutor BRAWER 723 Adaress HOUBS, NEW MEXICO 88240 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Hecompletion Dry Gas Change in lease name. Change in Cwnership Casinghead Gas If thange of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease 'C. C. Fristoe "A" MCI Federal Justis Tubb-Drinkard State, Federal or Fee 330 East Line and 330 __ Feet From The ___ North , Township 25-S Line of Section Range 37-E , NMPM, Lea

or Condensate

or Dry Gas

Name of Authorized Transporter of Casinghead Gas 🔀 Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P. O. Box 1384 - Jal, New Mexico Twp. Rge. Is gas actually connected? If well produces oil or liquids, give location of tanks. Н 3 25-S | 37-E June 1, 1964 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Same Res'v. Diff. Res'v Oil Well New Well Workover Deepen Plua Back Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Pool Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE HOLE SIZE SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE

Length of Test Tubing Pressure Choke Size Casina Pressure Oil - Bbls. Water - Bbls. Actual Prod. During Test Gas - MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate lesting Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

APPROVED

VI. CÉRTIFICATE OF COMPLIANCE

Date First New Oil Run To Tanks

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Date of Test

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Texas-New Mexico Pipe Line Company

Name of Authorized Transporter of Oil 🔀

· GALLESSE (Signature) H. SCOTT

(Title)

(Date)

dist. Accountant

OIL WELL

SEP 1 1957

This form is to be filed in compliance with RULE 1104.

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1510 - Midland, Texas

Producing Method (Flow, pump, gas lift, etc.)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

CONSERVATION COMMISSION

County

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.