

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIF  
(Other instruction  
verse side)TE\*  
A reForm approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032592-(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NONE

7. UNIT AGREEMENT NAME

NONE

8. FARM OR LEASE NAME

C.C. Fristoe "a" NCT-2

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Justis-Blinbry

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 3, T-25-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surfaceWell located 330' from the East Line, and 330' from the North  
Line of Section 3, T-25-S, R-37-E, Lea County, New Mexico

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3184' (D. F.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

The following work has been completed on subject well:

1. Pull pump equipment, set CIBP at 5685', dump 10' hydromite on top of plug.
2. Perforate 2 7/8" Casing with two jet shots at 5329', 5334', 5351', 5373',  
5407', 5482', 5487', 5491', 5496', 5600', and 5656'.
3. Acidize perforations with 2700 gals 15% NE acid in 12 equal stages with two  
ball sealers between stages. Frac with 15,000 gals gelled lease crude, and  
15,000 pounds of sand. Swab well, recover load oil, Test, and place well on  
production.
4. On 24 Hour Potential Test well Pumped 74 BBL Oil & 12 BBL Water ending 9:00  
A. M. August 15, 1966. GOR - 631, GRAVITY - 36.4.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dan Gillett

TITLE Assistant District

DATE August 18, 1966

(This space for Federal or State office use)

Superintendent

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

AUG 19 1966

\*See Instructions on Reverse Side

J. L. GORDON  
ACTING DISTRICT ENGINEER