

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIP!  
(Other instruction  
verse side)FE-  
re-Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032592- (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NONE

7. UNIT AGREEMENT NAME

NONE

8. FARM OR LEASE NAME

C. C. Fristoe "a" NCT-2

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Justis-Blinebry

11. SEC., T., R., M., OR BLEK. AND  
SURVEY OR AREA

Sec. 3, T-25-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surfaceThis well is located 330' from the East Line, and 330' from  
the North Line of Section 3, T-25-S, R-37-E, Lea County, N. M.

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3184' (D. F.)

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

We propose to do the following work on subject well:

1. Pull the Pump equipment.
2. Perforate the Blinebry string with two jet shots at 5329', 5334', 5351', 5373', 5407', 5482', 5487', 5491', 5496', 5600', and 5656'.
3. Set Cast Iron bridge plug in Blinebry string at 5685', dump 10' hydromite on plug.
4. Acidize with 100 gals 15% NE acid. Re-acidize with 2400 gals 15% NE acid in 12 equal stages with two ball sealers between stages. Frac with 15,000 gals gelled lease crude, and 15,000 pounds of sand.
5. Swab well, recover the load oil, test, place well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. G. Blevins, Jr.

TITLE Assistant District  
Superintendent

DATE July 28, 1966

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED  
JUL 28 1966  
A. R. BROWN  
DISTRICT ENGINEER

\*See Instructions on Reverse Side