NO. OF COPIES REC	EIVEO	
DISTRIBUTIO	ON	
SANTA FE		$\neg \vdash$
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE	R	REQUEST FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65	
U.S.G.S.	AUTHORIZATIO	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS AUTHORIZATION TO TRANSPOR		
LAND OFFICE			4 31 PM on	
TRANSPORTER GAS			77 05	
OPERATOR				
PRORATION OFFICE Operator				
TEXACO Inc.				
P.O. Box 728 -	Hobbs, New Mexico		-	
Reason(s) for filing (Check proper New Well	box) Change in Transporter	Other (Please explanation of *Filed to sh	ain) now change in Pool name from	
Recompletion	011		is Tubb Drinkard to: Justis	
Change in Ownership	Casinghead Gas	Condensate Tubb-Drinks	ard.	
If change of ownership give nam and address of previous owner	e			
DESCRIPTION OF WELL AN		o. Pool Name, including Formation	Kind of Lease	
C.C. Fristoe 'A' NCT-	1	*Justis Tubb-Drinkard	State, Federal or Fee	
Location				
Unit Letter A ; 3	Feet From The Eas	St Line and 330 Fe	et From The North	
Line of Section 3	Township 25-S	Range 37-E , NMPM,	Lea County	
DESIGNATION OF EDANGE	nmen or our table			
DESIGNATION OF TRANSPO Name of Authorized Transporter of	OIL X or Condensate		ch approved copy of this form is to be sent)	
Texas-New Mexico Pip		P.O. Box 1510 - M	idland, Texas	
Name of Authorized Transporter of			ch approved copy of this form is to be sent)	
El Paso Natural Gas If well produces oil or liquids,	Unit Sec. Twp.	P. O. Box 1384, J	al, New Mexico	
give location of tanks.		Yes	6-1-64	
If this production is commingled COMPLETION DATA		e or pool, give commingling order numb	per:	
Designate Type of Comple	tion - (X)	Gas Well New Well Workover Dec	epen Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pool	Name of Producing Formatic	on Top Oil/Gas Pay	Tubing Depth	
			Lubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CAS	SING, AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING	SIZE DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test able	must be after recovery of total volume of l for this depth or be for full 24 hours)	load oil and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	o, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		ousing i lossue	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIA	NCE	011 00115		
CENTIFICATE OF COMPLIA	NCE	OIL CONSI	ERVATION COMMISSION	
hereby certify that the rules and	regulations of the Oil Cons	ervation APPROVED	, 19	
Commission have been complied bove is true and complete to the	with and that the informatione best of my knowledge and			
	₹ 3×	TITLE		
9-4- Sauce				
		11	ed in compliance with RULE 1104. r allowable for a newly drilled or deepened	
	nature)	well, this form must be ac	companied by a tabulation of the deviation accordance with RULE 111.	
District Accountant	Val. 1	!!	orm must be filled out completely for allow-	
Tuly 12 1065	itle)	able on new and recomple	ted wells.	

July 12, 1965 (Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.