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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADREPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728

Hobbs, New Mexico March 24, 1964

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. C. C. Fristoe "A" NCT-2, Well No. 7, in NW 1/4 NW 1/4,

(Company or Operator) (Lease)

A, Sec. 3, T. 25-S, R. 37-E, NMPM, North Justis Blinbry Pool

Unit Letter
Lea

County. Date Spudded Jan. 24, 1964 Date Drilling Completed Feb. 24, 1964

Elevation 3184' (D.F.) Total Depth 7750' PBD 6668'

Top Oil/Gas Pay 5696' Name of Prod. Form. Blinbry

PRODUCING INTERVAL -5696', 5704', 5709', 5713', and 5719'.

Perforations

Open Hole NONE Depth Casing Shoe 6696' Depth Tubing 6696'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 20 bbls. oil, 88 bbls water in 24 hrs, 0 min. Size SWAB

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing Press. SWAB Tubing Press. SWAB Date first new oil run to tanks March 20, 1964

Oil Transporter The Permian Corporation

Gas Transporter NONE

Remarks: Acidize above perforations with 500 gals Acetic Acid, followed with 1000 Gals ISTNE. Viscosqueeze with 250 gals mud flush, 24 bbls oil, 100 Sx., followed with 500 gals ISTNE, frac with 10,000 gals refined oil, 10,000 lbs sand, plus 400 cu ft CO₂ per bbl. Swab well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 1964, 19.....

TEXACO Inc.

(Company or Operator)

By: E. D. Raymond

(Signature) E. D. Raymond

Title Assistant District Superintendent

Send Communications regarding well to:

Name H. A. D. Raymond

Address P. O. Box 728 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: [Signature]

Title

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

(FOOTAGE)

Tubing Casing and Cementing Record

Size Feet Sax

13 3/8"	258	350
9 5/8"	3490	850
2 7/8"	6687	750
2 7/8"	6685	750

DR

BL