

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR TEXACO Inc.							
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' from the East Line, and 330' of North Line of Section 3, T-25-S, R-37-E, Unit Letter A, Lea County, New Mexico At top prod. interval reported below Unknown At total depth Unknown							
14. PERMIT NO.		DATE ISSUED Regular Jan. 16, 1964					
15. DATE SPUDDED Jan. 24, 1964	16. DATE T.D. REACHED Feb. 24, 1964	17. DATE COMPL. (Ready to prod.) March 24, 1964	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3184' (D. F.)		19. ELEV. CASINGHEAD 3174'		
20. TOTAL DEPTH, MD & TVD 7750'	21. PLUG, BACK T.D., MD & TVD 6668'	22. IF MULTIPLE COMPL., HOW MANY* TWO	23. INTERVALS DRILLED BY ROTARY TOOLS	7750'	CABLE TOOLS NONE		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* North Justis Blinbry 5696', 5704', 5709', 5713', and 5719'.					25. WAS DIRECTIONAL SURVEY MADE YES		
26. TYPE ELECTRIC AND OTHER LOGS RUN Density Orientation Log, Depth Control Log, Induction Elec. Log, Micro Laterolog, Acoustic Gamma Ray, Computed Porosity					27. WAS WELL CORRED NO		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13 3/8"	27.06	268'	17 1/2"	350 Sx.		NONE	
9 5/8"	32.00	3500'	12 1/4"	850 Sx.		NONE	
DR 2 7/8"	6.40	6698'	8 3/4"	750 Sx.		NONE	
BL 2 7/8"	6.40	6696'	8 3/4"	750 Sx.		NONE	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) North Justis Blinbry Zone: 5696', 5704', 5709', 5713', and 5719'.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
SEE ATTACHED SHEET							
33. PRODUCTION							
DATE FIRST PRODUCTION March 23, 1964		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Swab				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST March 24, 1964	HOURS TESTED 24	CHOKE SIZE Swab	PROD'N. FOR TEST PERIOD →	OIL—BBL. 20	GAS—MCF. 17.6	WATER—BBL. 88	GAS-OIL RATIO 880
FLOW. TUBING PRESS. Swab	CASING PRESSURE Swab	CALCULATED 24-HOUR RATE →	OIL—BBL. 20	GAS—MCF. 17.6	WATER—BBL. 88	OIL GRAVITY-API (CORR.) 37.2	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY E. L. Callerman	
35. LIST OF ATTACHMENTS One Sheet, perforations, acidizing, and test for each zone.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED H. D. Raymond		TITLE Assistant District Superintendent				DATE March 24, 1964	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORDED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Estimate Number 8005 6 - USGS 1 - NMOC 1 - Field 1 - File		Anhy Top of Salt Btm of Salt Yates Queen San Andres Glorieta Blinberry Tubb Drinkard Pre-Permian	

MEAS. DEPTH	TRUE VERT. DEPTH
907'	
1090'	
2340'	
2485'	
3255'	
3762'	
4895'	
5299'	
5940'	
6178'	
7378'	