DIS	TRIBUTION	
MANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
	OIL	- /
TRANSPORTER	0.49	
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## N W MEXICO OIL CONSERVATIO COMMISSION (Form C-104) Revised 7/1/57 Santa Fe, New Mexico --- CCCC.

## REQUEST FOR (OIL) - (GAS) ALLOWARLE

Recompletion

This form shall be submetted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allow-

m C-1 c will l nth of	comple	tion or r	ecomplet	
d into	the stor	ck tanks.	Gai must	A.M. on date of completion or recompletion, provided on an oil well when now oil is delivious. The completion date shall be that date in the case of an oil well when now oil is delivious. The completion date shall be that date in the case of an oil well when now oil is delivious. Texaco Inc P. 0. Box 728 be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc P. 0. Box 728  Hobbs, New Mexico March 12, 1964
				(Place) (Date)
		nst DEC	STIPETTÉ	IG AN ALLOWABLE FOR A WELL KNOWN AS:
E ARE	E HERE	BY KEC	C. Tri	stoe "A" NCT-2 , Well No. 7 , in NW 14 NW
1157	Company	or Opera		(Lease) North Justis Tubb Drinkard
A		, Sec	3	(Lease)  North Justis Tubb Drinkard  Port 25-S , R 37-E , NMPM , North Justis Tubb Drinkard
Unit	Letter			Ton 2), 1961, note Detling Completed 1994 24, 1991
ьеа	<u></u>			County. Date Spudded. Salle 24, 1704 PBTD 66681  Elevation 31841 (D. F.) Total Depth 77501 PBTD 66681
P	lease inc	dicate loc	ation:	Top Oil/Mas Pay 6103 Name of Prod. Form. Drinkard
D	C	В	A	TOPHOTAE TAMEDIAL -
			x	(726) (726) (726) (726) (726) (720) (720) (720) (720)
				Perforations OLOJ, OLOZ, Depth 66981 Depth 66981
E	F	G	H	Perforations 6103*, 6104*, 6115*, 6116*, 6122*, 6125*, 6294*, 6698*  Open Hole NONE Depth Casing Shoe 6698* Tubing 6698*
	l			OIL WELL TEST - Choke
L	K	J	I	Natural Brook Test: bbls.oil, bbls water in hrs, min. Size
				/ star programs of volume of oil equal to volume of
M	N	0	P	Test After Acid or Fracture Treatment (after recovery of volume of the Choke SWA load oil used): 15 bbls.oil, 15 bbls water in 24 hrs, 0 min. Size SWA
M	1 **	1	:	
	1	1	i i	
		<u> </u>		GAS WELL TEST -
		<u> </u>		GAS WELL TEST - MCF/Day; Hours flowed Choke Size
	(Foor	AGE)	nting Reco	GAS WELL TEST -  Natural Prod. Test:MCF/Day; Hours flowedChoke Size
<b>Tubing</b>	Caling	rage) and Gener	nting Reco	GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size Choke S
	Caling	and Comer	Sax	GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.);  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
	,Casing	and Comer		
13 3	Casing	Feet 258	350	MCF/Day; Hours flowed Choke Size Method of Testing: McF/Day; Hours flowed Choke Size Method of Testing: McF/Day; Hours flowed Choke Size Method of Testing: McF/Day; Hours flowed Choke Size McF/Day; Hours flowed Choke Size McF/Day; Hours flowed
13 3	,Casing	Feet	Sax	MCF/Day; Hours flowed Choke Size
13 3 9 5	/8"	258 3490	350 850	MCF/Day; Hours flowed Choke Size
13 3 9 5	Casing	Feet 258	350	MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks Date first new March 5, 1964 Press Date first new March 5, 1964 The Permian Corporation
13 3 9 5 2 7	/8" /8"	258 3490 6687	350 850 750	MCF/Day; Hours flowed Choke Size
13 3 9 5 2 7	/8" /8"	258 3490 6687	350 850 750	MCF/Day; Hours flowed Choke Size
13 3 9 5 2 7 2 7	7/8"	258 3490 6687	350 850 750 750	Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment:  Choke Size  Method of Testing:  Method of Testing:  McF/Day; Hours flowed  Choke Size  Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  See remarks  Casing SWAB  Tubing SWAB  Press.  Date first new oil run to tanks  Oil Transporter  The Permian Corporation  NONE  Casing with one jet snot at 6103¹, 6104¹, 6115¹, 6116¹, 6122¹, 6.
13 3 9 5 2 7 2 7 Remar	/8"  //8"  //8"  //8"  //8"  //8"  //8"  //8"  //8"  //8"	258 3490 6687 6685 forate 6135'•	350 850 750 750 2 7/8" Acidi	Method of Testing (pitot, back pressure, etc.);  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks  Casing SWAB Tubing SWAB Date first new oil run to tanks March 5, 1964  Press. Oil Transporter NONE  Casing with one jet snot at 6103', 6104', 6115', 6116', 6122', 6.  Zee with 500 gals acetic acid. Swab well. Re-acidize with 2000 gals refined oil,
13 3 9 5 2 7 2 7 Remar	/8"  //8"  //8"  //8"  //8"  //8"  //8"  //8"  //8"  //8"	258 3490 6687 6685 forate 6135'•	350 850 750 750 2 7/8" Acidi	Method of Testing (pitot, back pressure, etc.);  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks  Casing SWAB Tubing SWAB Date first new oil run to tanks March 5, 1964  Press. Oil Transporter NONE  Casing with one jet snot at 6103', 6104', 6115', 6116', 6122', 6.  Zee with 500 gals acetic acid. Swab well. Re-acidize with 2000 gals refined oil,
13 3 9 5 2 7 2 7 Remar 6134' LSTNE 8000	/8"  //8"  //8"  //8"  //8"  //8"  //8"  //8"  //8"  //8"  //8"  //8"	258 3490 6687 6685 forate 61351.	350 850 750 750 2 7/8" Acidi with 2 0 cu ft	Natural Prod. Test:
13 3 9 5 2 7 2 7 Remar 6134' LSTNE 8000	/8"  //8"  //8"  //8"  //8"  //8"  //8"  //8"  //8"  //8"  //8"  //8"	258 3490 6687 6685 forate 61351.	350 850 750 750 2 7/8" Acidi with 2 0 cu ft	Natural Prod. Test:
13 3 9 5 2 7 2 7 Remar 6134' LSTNE 8000	/8"  //8"  //8"  //8"  //8"  //8"  //8"  //8"  //8"  //8"  //8"  //8"	258 3490 6687 6685 forate 61351.	350 850 750 750 2 7/8" Acidi with 2 0 cu ft	Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment:  Choke SizeMethod of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  See remarks  Casing SWAB Tubing SWAB Date first new oil run to tanks March 5, 1964  Press.  Oil Transporter NONE  Casing with one jet snot at 6103', 6104', 6115', 6116', 6122', 61  Zee With 500 gals acetic acid. Swab well. Re-acidize with 2000 gals sale sealers between stages. Frac with 10,000 gals refined oil, per bbl.  TEXACO Inc.  (Company or Operator)
13 3 9 5 2 7 2 7 Remar 6134' LSTNE 8000	/8" //8" //8" //8" //8" //8" //8" //8"	258  3490  6687  6685  forate 61351.  ages, and, 40 certify th	350 850 750 750 2 7/8" Acidi with 2 0 cu ft	Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment:  Choke Size  Method of Testing:  McF/Day; Hours flowed  Choke Size  Method of Testing:  McF/Day; Hours flowed  Choke Size  Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  See remarks  Casing SWAB  Tubing SWAB  Date first new oil run to tanks  Oil Transporter  The Permian Corporation  NONE  Casing with one jet snot at 6103', 6104', 6115', 6116', 6122', 61  Zee with 500 gals acetic acid. Swab well. Re-acidize with 2000 gals with 2000 gals per boll.  The permian complete to the best of my knowledge.  TEXACO Inc.  (Company or Operator)  McF/Day; Hours flowed  McF/Day; Hours
13 3 9 5 2 7 2 7 Remar 6134' LSTNE 8000	/8" //8" //8" //8" //8" //8" //8" //8"	258  3490  6687  6685  forate 61351.  ages, and, 40 certify th	350 850 750 750 2 7/8" Acidi with 2 0 cu ft	Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks  Casing SWAB Tubing SWAB Date first new oil run to tanks March 5, 1964  Press: The Permian Corporation  OINTransporter NONE  Casing with one jet snot at 6103', 6104', 6115', 6116', 6122', 61  Ze with 500 gals acetic acid. Swab well. Re-acidize with 2000 gals refined oil, per bbl:  formation given above is true and complete to the best of my knowledge.  TEXACO Inc.  (Company or Operator)  N COMMISSION  By: (Signature) H. P. Raymond
13 3 9 5 2 7 2 7 Remar 6134' LSTNE 8000	/8" //8" //8" //8" //8" //8" //8" //8"	258  3490  6687  6685  forate 61351.  ages, and, 40 certify th	350 850 750 750 2 7/8" Acidi with 2 0 cu ft	Method of Testing (pitot, back pressure, etc.);  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand); See remarks  Casing SWAB Tubing SWAB Date first new oil run to tanks Press. The Permian Corporation  Gas Transporter NONE  Casing with one jet shot at 6103', 6104', 6115', 6116', 6122', 61  Ze with 500 gals acetic acid. Swab well. Re-acidize with 2000 gals acetic acid. Swab well. Re-acidize with 2000 gals ball sealers between stages. Frac with 10,000 gals refined oil, per bbl:  formation given above is true and complete to the best of my knowledge.  TEXACO Inc.  (Signature) H. D. Raymond  Accistant District Superintendent
13 3 9 5 2 7 2 7 Remar 6134' LSTNE 8000	/8" //8" //8" //8" //8" //8" //8" //8"	258 3490 6687 6685 forate 6135'. certify th	350 850 750 750 2 7/8" Acidi with 2 0 cu ft	McF/Day; Hours flowedChoke Size
13 3 9 5 2 7 2 7 Remar 6134! LSTNE 8000 I	/8" //8" //8" //8" //8" //8" //8" //8"	258 3490 6687 6685 forate 61351. cages, and, 400 certify the	350 850 750 750 2 7/8" Acidi with 2 0 cu ft at the in	Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment:  Choke Size  Method of Testing:  Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  See remarks  Casing SWAB  Press.  Tubing SWAB  Press.  Oil Transporter  Gas Transporter  NONE  Casing with one jet shot at 6103', 6104', 6115', 6116', 6122', 61  Casing with 500 gals acetic acid. Swab well. Re-acidize with 2000 gals acetic acid. Swab well. Re-acidize with 2000 gals acetic acid.  The Permian Corporation  Company or Operator.  TEXACO Inc.  (Company or Operator)  N COMMISSION  Aceistant District Superintendent