

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

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SANTA FE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc. - P. O. Box 728**  
Hobbs, New Mexico March 12, 1964  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**TEXACO Inc. C. C. Fristoe "A" NCT-2**, Well No. 7, in NW 1/4 NW 1/4,  
(Company or Operator) (Lease)  
A, Sec. 3, T. 25-S, R. 37-E, NMPM, North Justis Tubbs Drinkard Pool  
Unit Letter Lea County Date Spudded Jan. 24, 1964 Date Drilling Completed Feb. 24, 1964

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3184' (D. F.) Total Depth 7750' PBD 6668'

Top Oil/Gas Pay 6103' Name of Prod. Form. Drinkard

### PRODUCING INTERVAL -

Perforations 6103', 6104', 6115', 6116', 6122', 6123', 6134', 6135'

Open Hole NONE Depth Casing Shoe 6698' Depth Tubing 6698'

### OIL WELL TEST -

Natural Prod. Test:        bbls. oil,        bbls water in        hrs,        min. Size        Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 15 bbls. oil, 15 bbls water in 24 hrs, 0 min. Size SWAB Choke

### GAS WELL TEST -

Natural Prod. Test:        MCF/Day; Hours flowed        Choke Size       

Method of Testing (pitot, back pressure, etc.):       

Test After Acid or Fracture Treatment:        MCF/Day; Hours flowed       

Choke Size        Method of Testing:       

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing Press. SWAB Tubing Press. SWAB Date first new oil run to tanks March 5, 1964

Oil Transporter The Permian Corporation

Gas Transporter NONE

Remarks: Perforate 2 7/8" Casing with one jet shot at 6103', 6104', 6115', 6116', 6122', 6123', 6134', and 6135'. Acidize with 500 gals acetic acid. Swab well. Re-acidize with 2000 gals LSTNE, 4 stages, with 2 ball sealers between stages. Frac with 10,000 gals refined oil, 8000 lbs sand, 400 cu ft per bbl. 40,000 gals

I hereby certify that the information given above is true and complete to the best of my knowledge.  
**TEXACO Inc.**

Approved       , 19      

(Company or Operator)

By: H. D. Raymond  
(Signature)

Title Assistant District Superintendent  
Send Communications regarding well to:

Name H. D. Raymond

Address P. O. Box 728 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By:       

Title