

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI
Other instructions
(Reverse side)Form approved.
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032592 (a)

6. IF INDIAN, ALL OF THE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME NONE
2. NAME OF OPERATOR TEXACO Inc.		8. FARM OR LEASE NAME C.C. Fristoe "A" NCT-2
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico		9. WELL NO. 7
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Well located 330', from the North Line, and 330' from the East Line of Section 3, T-35-S, R-37-E, Lea County, New Mexico.		10. FIELD AND POOL, OR WILDCAT *See below
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T-25-S, R-37-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Plug Back ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

*North Justis Blinbry, North Justis Tubb Drinkard, Wildcat (Devonian)

The following plugs have been placed in subject well, and 2 7/8" O. D. Casing cemented at 6698' and 6699'. (Total Depth - 7750'). 9 5/8" O. D. Casing cemented at 3500'.

1. 35 Sx. cement from 7650' to 7750'.
2. 70 Sx. Cement from 7250' to 7450'.
3. 70 Sx. cement from 6700' to 6900'.

NORTH JUSTIS TUBB DRINKARD, Ran 6687' of 2 7/8" O. D. Casing, 6.40 LB, J-55, New, and cemented at 6698'. Plug at 6668'. (6' sub at 6040').

NORTH JUSTIS BLINBRY, Ran 6685' of 2 7/8" O. D. Casing, 6.40 LB, J-55, NEW, and cemented at 6696'. Plug at 6666'. (6' sub at 6040').

Cemented above strings with 350 Sx. Class "C" neat with FRA followed with 400 Sx. class "C" neat. Cement circulated while running second string. Pump plugs down with 500 gals acetic acid, each string. Job complete 3:45 P. M. February 27, 1964.

Tested above strings for 30 minutes with 1500 P. S. I. from 4:00 P. M. to 5:00 P. M. February 28, 1964. Tested O. K. Job complete 5:00 P. M. February 28, 1964.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. D. Raymond

TITLE

Assistant District
Superintendent

DATE March 2, 1964.

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 3 1964

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER