

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLI
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC-032592 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NONE

7. UNIT AGREEMENT NAME

NONE

8. FARM OR LEASE NAME

C.C. Fristoe "A" NCT-2

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

*See below

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 3, T-25-S, R-37-E

12. COUNTY OR PARISH 13. STATE

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Well located 330', from the North Line, and 330' from the East
Line of Section 3, T-35-S, R-37-E, Lea County, New Mexico.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Plug Back

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

*North Justis Blinebry, North Justis Tubb Drinkard, Wildcat (Devonian)

The following plugs have been placed in subject well, and 2 7/8" O. D. Casing cemented
at 6698' and 6699'. (Total Depth - 7750'). 9 5/8" O. D. Casing cemented at 3500'.

1. 35 Sx. cement from 7650' to 7750'. 2. 70 Sx. Cement from 7250' to 7450'.
3. 70 Sx. cement from 6700' to 6900'.

NORTH JUSTIS TUBB DRINKARD, Ran 6687' of 2 7/8" O. D. Casing, 6.40 LB, J-55, New, and
cemented at 6698'. Plug at 6668'. (6' sub at 6040').

NORTH JUSTIS BLINEBRY, Ran 6685' of 2 7/8" O. D. Casing, 6.40 LB, J-55, NEW, and
cemented at 6696'. Plug at 6666'. (6' sub at 6040').

Cemented above strings with 350 Sx. Class "C" neat with FRA followed with 400 Sx. class
"C" neat. Cement circulated while running second string. Pump plugs down with 500 gals
acetic acid, each string. Job complete 3:45 P. M. February 27, 1964.

Tested above strings for 30 minutes with 1500 P. S. I. from 4:00 P. M. to 5:00 P. M.
February 28, 1964. Tested O. K. Job complete 5:00 P. M. February 28, 1964.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. D. Raymond
H. D. Raymond

TITLE Assistant District
Superintendent

DATE March 2, 1964.

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side