DEPARTMENT OF THE INTERIOR

N.M. OII Cons. Divisitiest Bureau No. 1004-0137

BUREAU OF AND MANAGEMENT

1625 N. Frenc

Asse Designation and Serial No.

**SUBMIT ORIGINAL WITH 5 COPIES** 

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WELL CO	MPL	ETION O	R RI	ECOMPL	ET	ION REF	POR	TAND	LOG	★ 6. If inc	lian, Alo	ttee or Tribe N	lame		
1a. Type of Well:  OIL  GAS DRY OTHER  The Type of Completion:									7. If Ur	7. If Unit or CA, Agreement Designation					
NEW WORK DEEPE PLUG DIFF. OTHER RECOMPLETION WELL OVER N BACK RESVR.											8. Well Name and Number FRISTOE, C. CB- FED. NCT-2				
Name of Operator     TEXACO EXPLORATION & PRODUCTION INC.															
3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737											9. API Well No.				
Location of Well (Report location clearly and in accordance with any State requirements.*)											30 025 20928				
At Surface Unit Letter G: 1980 Feet From The NORTH Line and 1979 Feet From The EAST Line									LANGL	10. Field and Pool, Exploaratory Area LANGLIE MATTIX 7 RVR QN GRAYBURG					
At proposed prod. zone										11. SE0 Sec.	11. SEC., T., R., M., or BLK. and Survey or Area Sec. 35, Township 24S, Range 37E				
At Total Depth					14. Permit No.			Date Issued		12. County or Paris		arish	sh 13. State		
				147 Data O		(Danit to Bank)				LEA			NM		
15. Date Spudded 5/6/2002	. Date T.D. Read	nea	17. Date Compl. (Ready to Prod.) 18. Elevations (Show w						whether DF 3185' KB	,					
20. Total Depth, MD 6200'	21. Plug E	Back T.							ntervals F ed By>						
24. Producing Interval(s), Of This Completion Top, Bottom, Name (MD and TVD)* 3472-3526' GRAYBURG											25. Was Directional Survey Made			Survey Made	
26. Type Electric and Other Logs Run											27. Was Well Cored				
GR/CCL 28.													NO		
CASING SIZE & GR	ADF	WEIGHT	B /FT			RECORD (F	Repoi								
		772.0177			DET THISE!			HOLE SIZE			CEMENT RECORD		AMOUNT PULLED		
						_		OI I WOL		_			<del> </del>		
							<del> </del>								
												*	0		
											<u> </u>	<u> </u>	<u> </u>		
29.				LINER RECORD								TUBING RECORD		<b>}</b>	
SIZE	<del> </del>	ТОР		воттом		SACKS CEMEN		SCREEN		SIZE		DEI 110051		PACKER SET	
	+		-		+-					2 7/8"		6199'			
1 Perforation recor	d (inten	val size and nu	ab A	CCEPTE	) F	OR RECO	752	AC	ID SHO	T EDACT	LIDE C	EMENT O	OHEEZ	E\ETC	
31. Perforation record (interval, size, and number) ACCEPTED FOR RECORISE. ACID, SHO 4110-4120, 3796-3816, 3507-3526,3494-3502,3472-3490 DEPTH INTERVAL										F, FRACTURE, CEMENT, SQUEEZE, ETC.  AMOUNT AND KIND MATERIAL USED					
						9 2002		4110-4120 3796-3816 3472-3526		<del></del>	ACIDIZE W/750 GALS 15% NEFE ACIDIZE W/1000 GALS 15% HCL				
				JUL						<del></del>				<del></del>	
							34				SPOTACID				
						DURLEY	ا ا								
PETROLEUM PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - size and type pump)												ıs (Prod.	or Shut-in)		
Date of Test	1/2002 Hours	PUMPING (F	Choke	<del></del>	Prod	'n For O	il - Bbl		Gas - M	CE	Water	PROD			
6-15-02	24 HF	RS					4		63		96	* BUI.	Gas -	Oil Ratio	
ow Tubing Press. Casing Pressure				Calculated 24- Hour Rate	Oil - Bbl.			Gas - MCF	Gas - MCF		.k	Oil Gravity - API -		-(Corr.)	
4. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD											Test V	Mitnessed By			
35. List of Attachmen	ts	2	$\sim$	0											
6. I hereby certify that the fo	resoing is	true sind direct		rake	$)_{TI}$	<sub>TLE</sub> Regu	lator	y Special	list			DATE		7/2/2002	
YPE OR PRINT NA	ME	J.	Den	se Leake	_										