

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>TEXACO Exploration & Production</u>		Lease <u>C.C. Frister "B" FED NCT-2</u>		Well No. <u>48</u>	
Location of Well	Unit <u>G</u>	Sec. <u>35</u>	Twp <u>24^S</u>	Rge <u>37^E</u>	County <u>LEA</u>
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	<u>TUSTIS GLORIETA</u>	<u>GAS</u>	<u>FLOW</u>	<u>CSG</u>	<u>1" CHOKES</u>
Lower Compl	<u>TUSTIS BLINEBRY</u>	<u>OIL</u>	<u>ART. LIFT</u>	<u>TBG</u>	<u>2"</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:00 AM 4/03/2001

Well opened at (hour, date): 10:00 AM 4/04/2001

Indicate by (X) the zone producing.....

Pressure at beginning of test.....

Stabilized? (Yes or No).....

Maximum pressure during test.....

Minimum pressure during test.....

Pressure at conclusion of test.....

Pressure change during test (Maximum minus Minimum).....

Was pressure change an increase or a decrease?.....

Well closed at (hour, date): 10:00 AM 4/05/2001

Oil Production

During Test: 0 bbls; Grav. -

Gas Production

During Test

Total Time On
Production 24

0 - Not enough to measure

MCF; GOR

Remarks Well on Tustis Blinebry SE since 11/1/97 open up for Packer Leakage Test on 4/4.

FLOW TEST NO. 2

Well opened at (hour, date): 10:00 AM 4/06/2001

Indicate by (X) the zone producing.....

Pressure at beginning of test.....

Stabilized? (Yes or No).....

Maximum pressure during test.....

Minimum pressure during test.....

Pressure at conclusion of test.....

Pressure change during test (Maximum minus Minimum).....

Was pressure change an increase or a decrease?.....

Well closed at (hour, date): 10:00 AM 4/07/2001

Oil production

During Test: 0 bbls; Grav. -

Gas Production

During Test

Total time on
Production

0

MCF; GOR

Remarks Justis Glorieta was SE since 12/12/99 due to ruptured sales line. Not economical to repair. Pending PLA in near future

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

TEXACO Exploration & Production

Operator

Augustine S. Venegas

Signature:

AUGUSTINE S. VENEGAS

Printed Name

WELL TECH

Title

4/07/2001

Date

505-631-9076

505-394-3411

Telephone No.

MC

OIL CONSERVATION DIVISION

Date Approved

APR 18 2001

By

Title



NOV 1964

SUNDAY
8 10 NOON 2

NIGHT
2 2

CCF Station # 100012
**CALIBRATED
CHARTS**

North Turtis Bluff Dry - 1000
North Turtis Bluff Dry - 1000

500 X 500

10.00 M.H.

4/03 2001

10:00 A

4/07 2001

Booth 2001 3

100 ft
Turtis Bluff Dry
Turtis Bluff Dry

100 ft
Turtis Bluff Dry
Turtis Bluff Dry

100 ft
Turtis Bluff Dry
Turtis Bluff Dry

FRIDAY
8 10 NOON 2

THU 11/11/64

TUESDAY

Due to Ruptured Lve
4-24-01

WEDNESDAY

NIGHT
10
12

SATURDAY