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Appropriate Dist. Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>TEXACO EXPLORATION & PRODUCTION, INC.</u>		Lease <u>C.C. FRISVOLD "B" FED NKT-2</u>		Well No. <u>#8</u>	
Location of Well <u>G</u>	Unit <u>35</u>	Twp <u>24 S</u>	Rge <u>37 E</u>	County <u>LEA</u>	
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Lbg. or Csg)	Choke Size
Upper Compl	<u>Justis GLORIETA</u>	<u>GAS</u>	<u>FLOW</u>	<u>CSG</u>	<u>1" choke</u>
Lower Compl	<u>Justis BLINEBRY</u>	<u>OIL</u>	<u>Art. Lift</u>	<u>TBG</u>	<u>2"</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:15 AM 4-3-2000

Well opened at (hour, date): 10:15 AM 4-4-2000

Indicate by (X) the zone producing.....

Pressure at beginning of test.....

Stabilized? (Yes or No).....

Maximum pressure during test.....

Minimum pressure during test.....

Pressure at conclusion of test.....

Pressure change during test (Maximum minus Minimum).....

Was pressure change an increase or a decrease?.....

Well closed at (hour, date): 10:15 AM 4-5-2000

Oil Production

During Test: 0 bbls; Grav. —

Gas Production

During Test 5

Total Time On
Production 24 Hrs

MCF; GOR

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 10:15 AM 4-6-2000

Indicate by (X) the zone producing.....

Pressure at beginning of test.....

Stabilized? (Yes or No).....

Maximum pressure during test.....

Minimum pressure during test.....

Pressure at conclusion of test.....

Pressure change during test (Maximum minus Minimum).....

Was pressure change an increase or a decrease?.....

Well closed at (hour, date): 10:15 AM 4-7-2000

Oil production

During Test: — bbls; Grav. —

Gas Production

During Test Est. 25

Total time on
Production 24 Hrs.

MCF; GOR

Remarks: Justis Glorieta WAS NOT Tested due to ruptured sales line, not economical to repair, pending P/A in near future. Packer Test indicates that packer not leaking

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

TEXACO Exploration & Production

Operator

Augustine S. Venegas

Signature

AUGUSTINE S. VENEGAS WELL TECH

Printed Name

Title

4/7/2000

505-369-5538

505-394-3411

Telephone No.

MR OIL CONSERVATION DIVISION

Date Approved

By

Title

