UNITFO STATES  DEPARTMENT F. THE INTERIOR  GEOLOGICAL SURVEY  SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug has a different reservoir.    Content of the conten							
DEPARTMENT : THE INTERIOR (Other instructions of GEOLOGICAL SURVEY)  SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plus based to a different reservoir.  Use "APPLICATION FOR FERMIT—" for such proposals to drill or to deepen or plus based to a different reservoir.  Use "APPLICATION FOR FERMIT—" for such proposals to drill or to deepen or plus based to a different reservoir.  TEXACO Inc.  3. ADDRESS OF OFFERATION  FERMIT—NO. BOX 728, Hobbs, New Mexico 88240  P. O. BOX 728, Hobbs, New Mexico 88240  P. O. BOX 728, Hobbs, New Mexico 88240  From the East Line of Section 35, T-24-S, R-37-E, Unit Letter  F. Sec. 35, T-24-S, R-37-E  14. PERMIT NO. IS. RESVATIONS (Show whether DF, RT, CR, etc.)  TEST WATER SEUT-OFF  PRACTURE TERMY  SHOOT OR ACIDIZE  REPUBLIE COMPLETE OFFERATION TO:  WATER SEUT-OFF  SHOOT OR ACIDIZE  REPUBLIE COMPLETE OFFERATION SITE REPUBLICATION AND TO SUBSEQUENT REPORT FOR ALL OF THE PRACTURE TERMY NOT ALL OF THE PRACTURE	Form 9-331	1		Form approv	red.		
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SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals  I. Unit ABBENESE NAME  OTHER  I. UNIT ABBENESE NAME  TEXACO Inc.  3. ADDRESS OF OPERATOR  TEXACO Inc.  3. ADDRESS OF OPERATOR  TEXACO Inc.  4. DOLATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also specif Televo.'  At surface Well is located 1980' from the North Line and 1979D  If from the East Line of Section 35, T-24-S, R-37-E, Unit Letter  F.  14. PERMIT NO.  Regular  15. ELEVATIONS (Show whether DP, RT, OR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF  PRACTICES THEAT  MILITARY OF ABANDON'  REPAIR WELL  CHANGE FLANS  CHANGE FLANS  CHANGE FLANS  CHANGE FLANS  CHANGE FLANS  The following work has been completed on subject well:  17. DESTRUME PROPOSED OR COMPLETED OPERATIONS (Clearly state all pretinent details, and give pertinent dates, including certificated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and soose pertinent to this work.)  The following work has been completed on subject well:  1. Perforate down 2 7/8" casing w/I JSPI @ 5048', 5050', 5052', 5054', 5057', 5060', 5027', 5132', 5132', 5132', 5134', 5158', 5164', 5165', 5170', 5172', 5199', 5200', 5229', 5230', 5232', 5232', 5234', 5246' and 5248'.  2. Frac down 2 1/16" tubing w/25,000 gal oil base poly frac containing if #/gal 20/40				"I/IOI/ Act se grac)			AND BARLEDONG,
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OTHER  OTHER  OTHER  TEXACO Inc.  1. Address of operators  P. O. Box 728, Hobbs, New Mexico 88240  4. Address of operators  From the East Line of Section 35, T-24-S, R-37-E, Unit Letter  From the East Line of Section 35, T-24-S, R-37-E, Unit Letter  F.  14. Permit no.  Regular  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF  FRACTURE TREAT  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF  FRACTURE TREAT  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF  FRACTURE TREAT  NOTICE OF INTENTION TO:  TOTAL COMPLETE  ABANDON*  (Other)  REPAIR WELL  CHANCE PLANS  (Other)  The following work has been completed on subject well:  1. Perforate down 2 7/8" casing w/l JSP1 @ 5048', 5050', 5052', 5054', 5057', 5066', 5071', 5072', 5083', 5086', 5087', 5092', 5094', 5097', 5066', 5071', 5072', 5083', 5086', 5087', 5092', 5094', 5097', 5066', 5071', 5072', 5083', 5086', 5087', 5092', 5094', 5097', 5066', 5071', 5072', 5083', 5086', 5087', 5092', 5094', 5097', 5050', 5050', 5052', 5054', 5057', 5066', 5071', 5072', 5083', 5086', 5087', 5092', 5094', 5097', 5066', 5071', 5072', 5083', 5086', 5087', 5092', 5094', 5097', 5066', 5071', 5066', 5071', 5072', 5083', 5086', 5087', 5092', 5094', 5097', 5066', 5071', 5066', 5071', 5072', 5083', 5086', 5087', 5092', 5094', 5097', 5066', 5071', 5066', 5071', 5072', 5083', 5086', 5087', 5092', 5094', 5097', 5050', 5050', 5020',	(Do n	ot use this form for proposa	ls to drill or to deepen or plant FOR PERMIT. " for sur	ug back to a different	reservoir.		
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TEXACO Inc.  3. ADDRESS OF OPERATOR P. O. BOX 728, Hobbs, New Mexico 88240 P. O. BOX 728, Hobbs, New Mexico 98, For The Follow, New Mexico 98, For The Follow Proposed Work 10 wells of Intention 70; PRACTURE TREAT SHOOT OR ACIDIZING REPAIR WELL O(Other) PRACTURE TREAT SHOOT OR ACIDIZING REPAIR WELL O(Other) PRACTURE TREAT REPORT OF: WATER SHUT-OFF PRACTURE TREAT REPORT OF: NOTICE OF INTENTION TO: WATER SHUT-OFF PRACTURE TREAT REPORT OF: WATER SHUT-OFF PRACTURE TREAT REPORT OF: NOTICE OF INTENTION TO: WATER SHUT-OFF PRACTURE TREAT REPORT OF: NOTICE OF INTENTION TO: WATER SHUT-OFF PRACTURE TREAT REPORT OF: NOTICE OF INTENTION TO: WATER SHUT-OFF PRACTURE TREAT REPORT OF: NOTICE OF INTENTION TO: WATER SHUT-OFF PRACTURE TREAT REPORT OF: NOTICE OF INTENTION TO: WATER SHUT-OFF PRACTURE TREAT REPORT OF: NOTICE OF INTENTION TO: WATER SHUT-OFF PRACTURE TREAT REPORT OF: NOTICE OF INTENTION TO: WATER SHUT-OFF PRACTURE TREAT REPORT OF: NOTICE OF INTENTION TO: WATER SHUT-OFF PRACTURE TREAT REPORT OF: NOTICE OF INTENTION TO: WATER SHUT-OFF PRACTURE TREAT REPORT OF: NOTICE OF INTENTION TO: NOTICE OF INTENTION TO: NOTICE OF INTENTION TO: WATER SHUT-OFF PRACTURE TREAT REPORT OF: NOTICE OF INTENTION TO: NOTICE OF INTENTION T				<u> </u>		8. FARM OR LEASE NA	ME
P. O. BOX 728, Hobbs, New Mexico  P. O. BOX 728, Hobbs, New Mexico  Regular  10. FIRED AND FOOL, OR WILL (Report location clearly and in accordance with any State regularements.*  11. PERNIT NO.  Regular  12. COUNTY OF INTENTION TO:  TEST WATER SRUT-OFF  PRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  (Other)  13. DENCRIBE PROPUSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including extracted and true vertical depths for all markers and some pertinent to this work.)*  The following work has been completed on subject well:  1. Perforate down 2 7/8" casing w/l JSPI @ 5048', 5050', 5052', 5054', 5057', 5066', 5071', 5072', 5083', 5086', 5087', 5092', 5094', 5097', 5106', 5110', 5129', 5132', 5134', 5158', 5164', 5165', 5170', 5172', 5199', 5200', 5229', 5230', 5222', 5234', 5246' and 5248'.  2. Frac down 2 1/16" tubing w/25,000 gal oil base poly frac containing i#/gal 20/40						C C Friston	IIDII Endoral
P. O. Box 728, Hobbs, New Mexico 88240  Location of well (Report location clearly and in accordance with any State Pegultements.*  Location of well (Report location clearly and in accordance with any State Pegultements.*  See also space 17 below).  At surface Well is located 1980' from the North Line and 1979' from the East Line of Section 35, T-24-S, R-37-E, Unit Letter  F.  14. PERMIT NO.  Regular  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Notice of Intention to:  Subsequent Report of:  Notice of Intention to:  Notice of Intention to:  Subsequent Report of Activity and Intention of Recompletion of Recompletion of Recompletion of Recompletion of Recompletion Report and Log form.  In precipital to this work.)  The following work has been completed on subject well:  1. Perforate down 2 7/8" casing w/1 JSP1 @ 5048', 5050', 5052', 5054', 5057', 5060', 5065', 5066', 5071', 5072', 5083', 5086', 5087', 5092', 5094', 5097', 5065', 5060', 5071', 5072', 5083', 5086', 5087', 5092', 5094', 5097', 5050', 5220', 5220', 5220', 5232', 5234', 5246' and 5248'.  2. Frac down 2 1/16" tubing w/25,000 gal oil base poly frac containing 1#/gal 20/40							
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See also space 17 below.) At surface Well is located 1980' from the North Line and 1979'  from the East Line of Section 35, T-24-S, R-37-E, Unit Letter  F.  Sec. 35, T-24-S, R-37-E  14. PERMIT NO. Regular  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  Regular  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL  CHANGE PLANS  (Other)  Other)  Other Dorosed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)*  The following work has been completed on subject well:  1. Perforate down 2 7/8" casing w/I JSPI @ 5048', 5050', 5052', 5054', 5057', 5060', 5065', 5066', 5071', 5072', 5083', 5086', 5087', 5092', 5094', 5097', 5106', 5110', 5129', 5132', 5134', 5158', 5164', 5165', 5170', 5172', 5199', 5200', 5229', 5230', 5232', 5234', 5246' and 5248'.  2. Frac down 2 1/16" tubing w/25,000 gal oil base poly frac containing 1#/gal 20/40	4. LOCATION	OF WELL (Report location cle	early and in accordance with		ts.•		OR WILDCAT
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Sec. 35, T-24-S, R-37-E  14. PERMIT NO. Regular  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PULL OR ALTER CASING MULTIPLE COMPLETE SHOOT OB ACIDIZE REPAIR WELL (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and mensured and true vertical depths for all markers and sones perts.  The following work has been completed on subject well:  1. Perforate down 2 7/8" casing w/l JSPI @ 5048', 5050', 5052', 5054', 5057', 5060', 5065', 5066', 5071', 5072', 5083', 5086', 5087', 5092', 5094', 5097', 5106', 51.10', 5129', 5132', 5134', 5158', 5164', 5165', 5170', 5172', 5199', 5200', 5229', 5230', 5232', 5234', 5246' and 5248'.  2. Frac down 2 1/16" tubing w/25,000 gal oil base poly frac containing 1#/gal 20/40					17		
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Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL  (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent details, and give pertinent details, and give pertinent details for all markers and zones pertinent to this work.)*  The following work has been completed on subject well:  1. Perforate down 2 7/8" casing w/l JSPl @ 5048', 5050', 5052', 5054', 5057', 5060', 5065', 5066', 5071', 5072', 5083', 5086', 5087', 5092', 5094', 5097', 5106', 5110', 5129', 5132', 5134', 5158', 5164', 5165', 5170', 5172', 5199', 5200', 5229', 5230', 5232', 5234', 5246' and 5248'.  2. Frac down 2 1/16" tubing w/25,000 gal oil base poly frac containing 1#/gal 20/40	Requ	lar	3184' DF			Lea	New Mexico
NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FRACTURE TREAT  SHOOT OR ACIDIZE REPAIR WELL  (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)*  The following work has been completed on subject well:  1. Perforate down 2 7/8" casing w/l JSPl @ 5048', 5050', 5052', 5054', 5057', 5060', 5065', 5066', 5071', 5072', 5083', 5086', 5087', 5092', 5094', 5097', 5106', 5110', 5129', 5132', 5134', 5158', 5164', 5165', 5170', 5172', 5199', 5200', 5229', 5230', 5232', 5234', 5246' and 5248'.  2. Frac down 2 1/16" tubing w/25,000 gal oil base poly frac containing !#/gal 20/40				a Natura of Natio	e Report or O	ther Data	
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(Other)  (Other)  (Other)  (Other)  (Other)  (Other)  (Other)  (Other)  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  (Other)  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  (Other)  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  (Other)  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  (Other)  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  (Other)  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  (Other)  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  (Note: Report results of multiple completion or Recompletion Report and Log form.)  (Note: Report results of multiple completion or Recompletion Report and Log form.)  (Note: Report results of multiple completion recompletion Report and Log form.)  (Note: Report results of multiple completion Report and Log form.)  (Note: Report results of multiple completion Report and Log form.)  (Note: Report results of multiple completion Report and Log form.)  (Note: Report results of multiple completion Report and Log form.)  (Note: Report and Log form.)  (Note: Report and Log form.)  (Note: Park and Log form.)  (	FRACTUR	E TREAT	ULTIPLE COMPLETE	FRACTURE	TREATMENT X	ALTERING C	CABING
(Other)  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  The following work has been completed on subject well:  1. Perforate down 2 7/8" casing w/l JSPI @ 5048', 5050', 5052', 5054', 5057', 5060', 5065', 5066', 5071', 5072', 5083', 5086', 5087', 5092', 5094', 5097', 5106', 5110', 5129', 5132', 5134', 5158', 5164', 5165', 5170', 5172', 5199', 5200', 5229', 5230', 5232', 5234', 5246' and 5248'.  2. Frac down 2 1/16" tubing w/25,000 gal oil base poly frac containing 1#/gal 20/40	вноот о	R ACIDIZE A	BANDON*	SHOOTING	OR ACIDIZING	ABANDON M I	INT*
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2. Frac down 2 1/16" tubing w/25,000 gal oil base poly frac containing #/gal 20/40				J170 , J170	, 2112 , 21	77 , 7400 j	
		02021, 02041, 024	o' and 9240'.				- 툂 핑킨챨용
	<b>7</b> 1	Frac down 2 1/16	tubing w/25 000	dal oil hace	noly frac o	ontainino t#/	dal 20/40

- 50', 51:101 5230 : 4 : :: :
- 40 ahead 1st stage and 50# unibeads and 200 gal N. E. acid between 1st and 2nd stages, 25# unibeads and 200 gal N. E. acid between 2nd and 3rd stages. Ran 4 - 25# unibead blocks followed w/100 gal acid.
- Swab test and place on production.
- On 24 hr PT ending 3:00 PM, September I, 1971. Flowed 36 Bbls oil and 12 bbls water. Grav 38°. GOR 18,600. 20/64" choke. TP 650#.

18. I hereby certiff that the threeding is true and corresioned	ect _ TITLE _	Assistant District Superintendent		D <b>ATE</b>	September 2, 1971		
(This space for Federal or State office use)  APPROVED BY	_ TITLE _		0827773	DATE.			= -
	*See Instruct	tions on Reverse Side		E 1971 Court St	- 1		

PERENTED

SEP - 7 1971 OIL CONSERVATION COMM. HOURS, N. M.