

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved by
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-032592-(b)	
2. NAME OF OPERATOR TEXACO Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 728, Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' from the North Line and 1979' from the East Line of Section 35, T-24-S, R-37-E, Unit Letter F		8. FARM OR LEASE NAME C.C. Frisbie 'B' Fed. NCT-2	
14. PERMIT NO. Regular		9. WELL NO. 8	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3184' DF		10. FIELD AND POOL, OR WELDEAT Justis Blinbry	
		11. SEC. T., R., S., OR BEK. AND SURVEY OR AREA Sec. 35, T-24-S, R-37-E	
		12. COUNTY OR PARISH 13. STATE Lea N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TEXACO Inc. proposes to do the following work on subject well:

- Perforate down 2-7/8" casing w/1 JSPI @5048, 50, 52, 54, 57, 60, 62, 64, 66, 68, 71, 72, 83, 86, 87, 92, 94, 97, 5106, 10, 29, 32, 34, 58, 64, 65, 70, 72, 99, 5200, 29, 30, 32, 34, 46, and 48'.
- Frac down 2-1/16" tubing w/25,000 gal oil base Poly Frac containing 25 lb/1000 gal. Mark II Adomite and 1 ppg 20-40 Ottawa Sand in 5 equal stages as follows:
Pump 200 gal. NE Acid ahead of each stage of frac. Between each stage add unbreads.
- Swab and place on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

Assistant District
Superintendent

TITLE

APPROVED
JUL 15 1971
ARTHUR R. BROWN
DISTRICT ENGINEER

DATE

July 14, 1971

DATE

July 15, 1971