

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN _____
(Other inst. _____)
verse side) 0. _____Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032592 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

C.C. Fristoe 'B' Fed. NCT

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Justis Blinebry

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 35, T-24-S, R-37-E

Unit Letter G

12. COUNTY OR PARISH

Lea

13. STATE
N.M.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
TEXACO Inc.

3. ADDRESS OF OPERATOR
P.O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' from the North Line, 1979' from the East Line of Section
35, T-24-S, R-37-E, Lea County, New Mexico.

14. PERMIT NO.
Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3184' (DF)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Following Work Has Been Completed On Subject Well:

1. Set RBP in Blinebry string at 5350'.
2. Squeezed Blinebry string w/25 sx Class C Cement with top of cement at 4665'.
3. Perforate 2-7/8" O.D. Blinebry casing w/1 JSPF from 5254'-5258', 1 shot at 5260', 1 JSPF from 5263'-5278', 1 shot at 5282', 1 JSPF from 5289'-5294', 1 JSPI at 5301', 5302', 5314', 5323' and 5331'.
4. Ran 2-1/16" O.D. tubing w/packer and set at 5200'.
5. Acidize casing perforations w/2800 gals 15% NE Acid in 17 equal stages using 2 ball sealers between stages.
6. Frac perforations w/24,000 gals gelled lease crude.
7. Recover load oil.
8. Drill out cement on Glorieta string from 4802'-4862'.
9. Acidize Glorieta perforations 4809'-4833' w/2000 gals 15% NE Acid in 4 equal stages w/2 ball sealers between stages.
10. Swab both zones and take packer leakage test. Pull RBP from Blinebry string and place both strings on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Assistant District

TITLE Superintendent

DATE August 25, 1969

APPROVED

DATE

AUG 27 1969

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER