

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN ~~THIS~~ PLATE
(Other instr. 2 re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
See "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-032592 (b)
2. NAME OF OPERATOR TEXACO Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NONE
3. ADDRESS OF OPERATOR P. O. Box 728 Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME NONE
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' from the North line, 1979' from the East Line of Section 35, T-24-S, R-37-E. Lea County, New Mexico.		8. FARM OR LEASE NAME C.C. Fristoe "B" Fed. NCT-
14. PERMIT NO. Regular		9. WELL NO. 8
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3184' (DF)		10. FIELD AND POOL, OR WILDCAT Justis Blinebry
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T-24-S, R-37-E Unit Letter G
		12. COUNTY OR PARISH Lea
		13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO INC. PROPOSES TO DO THE FOLLOWING WORK ON SUBJECT WELL:

1. Set RBP in the Blinebry casing # 5400'.
2. Squeeze Blinebry casing w/25 sx cement @ 2,000 psi. Leave cement top @ 4700'.
3. Drill out cement and perforate Blinebry casing w/1 spf from 5254' to 5258, 1 spf @ 5260', 1 spf from 5263' to 5278', 1 spf @ 5282', 1 spf from 5289' to 5294', 1 spf @ 5301', 5302', 5314', 5323', & 5331'.
4. Run 2-1/16" Hydrill tubing w/packer and set @ 5200'.
5. Acidize down 2-1/16" tbg w/2800 gallons 15% HCL in 17 equal stages. Follow each step w/2-5/8" ball sealers.
6. Frac down 2-1/16" tbg w/24,000 gals, gelled crude in 3 stages.
7. Flow Blinebry back to recover load. Kill & pull 2-1/16" tbg & pkr.
8. Drill out Glorieta string. Pressure up w/water to 1500 psi.
9. If perfs break down, perf present Glorieta perforations: 4809', 4815', 4822', 4824', 4826', 4833', w/1 spf.
10. Acidize Glorieta string w/2,000 gals 15% HCL in 4 equal stages.
11. Swab both zones and take a packer leakage test. Pull RBP from Blinebry string & place both strings on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Assistant Dist. Supt.

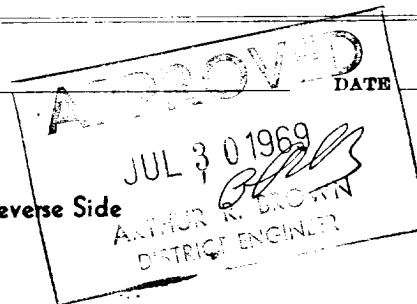
DATE July 30, 1969

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side