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# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

JUL 7 3 47 PM '64

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728 Hobbs, New Mexico July 7, 1964

(Place) (Date)

### WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. C. C. Fristoe "b" NCT-2 Well No. 8 in SW 1/4 NE 1/4,  
(Company or Operator) (Lease)

G Sec. 35 T. 24-S, R37-E, NMPM, Justis Blinebry Pool

Unit Letter

Lea

County. Date Spudded June 5, 1964 Date Drilling Completed June 24, 1964

Elevation 3184' (D. F.) Total Depth 6200' PBTD 6190'

Top Oil/Gas Pay 5499' Name of Prod. Form. Blinebry

PRODUCING INTERVAL - 5499' to 5500', 5506' to 5507', 5508' to 5509',  
5514' to 5515', 5522' to 5523', and 5528' to 5529'.

Perforations

Open Hole NONE Depth Casing Shoe 6199' Depth Tubing 6199'

#### OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 57 bbls. oil, 0 bbls water in 7 hrs, 0 min. Choke Size 21/64"

#### GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing Press. - - Tubing Press. 1200 Date first new oil run to tanks July 5, 1964

Oil Transporter TEXACO Inc. (TRUCKS)

Gas Transporter TO BE CONNECTED LATER

Remarks: Perforate 2 7/8" O. D. Casing with two jet shots per ft from 5499' to 5500', 5506' to 5507', 5508' to 5509', 5514' to 5515', 5522' to 5523', and 5528' to 5529'. Acidize with 500 gals acetic acid. Re-acidize with 1000 gals LSTNE. Frac with 10000 gals refined oil and 10000 lbs. sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

TEXACO Inc.

(Company or Operator)

By: W. E. Morgan (Signature) W. E. Morgan

Title Assistant to the District Superintendent

Send Communications regarding well to:

Name W. E. Morgan

P. O. Box 728 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By:

Title

#### Tubing, Casing and Cementing Record

Size Feet Sax

11 3/4"	240	350
8 5/8"	3438	850
2 7/8"	6187	850
2 7/8"	6187	850

GL

BL