

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See o. in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

LC-032592-(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NONE

7. UNIT AGREEMENT NAME

NONE

8. FARM OR LEASE NAME

C.C. Fristoe "b" NCT-2

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Justis Blinebry

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 35, T-24-S, R-37-E

12. COUNTY OR
PARISH

Lea

13. STATE

N. M.

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐WATER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐Other ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728

Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Well located 1980' from the North Line, and 1979' from the South Line of Section 35, T-24-S, R-37-E, Lea County, N. M.
At top prod. interval reported below
Unknown

At total depth

Unknown

14. PERMIT NO.

Regular

DATE ISSUED

June 1, 1964

15. DATE SPUDDED

June 5, 1964

16. DATE T.D. REACHED

June 24, 1964

17. DATE COMPL. (Ready to prod.)

July 5, 1964

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

3184' (D. F.)

19. ELEV. CASINGHEAD

3174'

20. TOTAL DEPTH, MD & TVD

6200'

21. PLUG, BACK T.D., MD & TVD

6190'

22. IF MULTIPLE COMPL.,
HOW MANY*

TWO

23. INTERVALS
DRILLED BY

6200'

ROTARY TOOLS

CABLE TOOLS

NONE

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Perforate 2 7/8" Casing with two jet shots per foot from 5499' to 5500', 5506' to 5507', 5508' to 5509', 5514' to 5515', 5522' to 5523', and 5528' to 5529'.

25. WAS DIRECTIONAL
SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

Acoustic Gamma Ray, Gamma Ray Sonic, Induction Elec., Microlog Caliper

5529'

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	23.72	249'	15"	350 Sx.	NONE
8 5/8"	24.00	3450'	10 5/8"	850 Sx.	NONE
2 7/8"	6.50	6199'	7 3/8"	850 Sx.	NONE
2 7/8"	6.50	6199'	7 3/8"	850 Sx.	NONE

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE							

31. PERFORATION RECORD (Interval, size and number)

Perforate 2 7/8" Casing two jet shots per ft 5499' to 5500', 5506' to 5507', 5508' to 5509', 5514' to 5515', 5522' to 5523', 5528' to 5529'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5499' to 5529'	Acidize with 500 gals acetic acid. Re-acidize with 1000 gals LSTNE. Frac with 10000 gals refined oil, 10000 lbs sand

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
July 5, 1964		Flow				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
July 6, 1964	7	21/64"	→	57	498	NONE	8737
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1200	1200	→	195.36	1704	NONE	32.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be connected later (VENTED)

TEST WITNESSED BY

E. L. Callerman

35. LIST OF ATTACHMENTS

NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W. E. Morgan

TITLE

Assistant to the District
Superintendent

DATE

July 7, 1964

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Estimate Number 8114	Top of Anhy	885'	
			6 - USGS (Hobbs, New Mexico)	Top of Salt	1020'	
			1 - MHOCC (Hobbs, New Mexico)	Btm of Salt	2215'	
			1 - Field	Yates	2385'	
			1 - File	Queen	3111'	
				San Andres	3660'	
				Glorieta	4716'	
				Blinberry	5084'	
				Tubb	5782'	
				Drinkard	5978'	