

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator

Chuzza Operating

3. Address and Telephone No.

P.O. Box 51010, Midland, TX 79710 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 990' FSL & 402' FEL
TD: Section 3, T25S, R37E, Unit Ltr. P

5. Lease Designation and Serial No.

LC 032592 (a)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. V
C.C. Fristoe A Fed. NCT 2
Well #8

9. API Well No.

30 025 20929

10. Field and Pool, or Exploratory Area

Justis Blinebry

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut-Off
☐ Altering Casing ☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

P & A:

8-10-98: Observed & verified 2 7/8" and 8 5/8" casing annulus cemented to surface, cemented with 45 sx CI C cement from 4948'.

8-17-98: Tagged top of cement plug at 2324'. Cemented with coil tubing from 2324' to surface with 65 sx CI C cement and circulated 1 sack to surface.

8-27-98: Installed dry hole marker as per BLM requirements.

Approved as to plugging of the well bore,
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Ann E. Ritchie
Title REGULATORY AGENT

Date 8-31-98

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS
Conditions of approval, if any:

PETROLEUM ENGINEER

Date SEP 09 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DIST: BLM(5) NMOC(D1)