Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUILDEAU OF LAND MANAGEMENT

P 1980 Hobbs. NN 3344

FORM APPROVED

Date ____

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepan or resetry to a different reservoir. Use APPLICATION FOR PERMIT—* for such proposals SUBMIT IN TRIPLICATE 1 Type of Well Well Well Well Well Well Well Wel	(bulle 1880)	DEPARTMENT OF		Budget Bureau No. 1004-0135
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Do not use this form for proposals to dail or to deepan or mentry to a different reservoir. SUBMIT IN TRIPLICATE	SUNDRY NOTICES AND REPORTS ON WELLS			
SUBMIT IN TRIPLICATE Type of Well	Do not use this form for proposa	als to drill or to deepen or	reentry to a different reservoir	
SUBMIT IN TRIPLICATE Type of Well	Use "APPLICATION	FOR PERMIT -* for such a	proposals	
1. Type of Well X Out Gas INJECTION S.V.C. Friso A Fed NCT-2 Well 88 V.C.				7. If Unit or CA, Agreement Designation
X None of Operation SVC., Fristo A Fed NCT-2 World #8 S API Well #8		SUBMIT IN TRIP	PLICATE	
2 Name of Operator Chuza Operating 3 Notifies and Proposed or Comprehen Section of Section 1997 (1998) 4 Location of Well Footage, Sec. 1, FM. of Survey Description) 4 Location of Well Footage, Sec. 1, FM. of Survey Description) 5 Surface: 9 995 SL & Agrif FEL TID: 10 995 S	Type of Well			
2 Name of Operation Chuzs Operating Chuzs Oper				
Chuza Operating 7 - Administrative September No. Col. P. O. Boy 953. Midland, Taxas 79702 915.884.6391 10 Field and Proof, or Exploratory Area 11 Country or Parith, State Lea, N.M. 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 17PE OF SUBMISSION 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 17PE OF SUBMISSION 13 Abandonment 14 Notice of Intent 15 Subsequent Report 16 Final Abandonment Notice 17 Final Abandonment Notice 18 Non-Routine Fracturing 19 APIVORA 19 Non-Routine Fracturing 19 Describe Proposed or Completed Operations (Clasify state all pertinent details, and give pertinent dates, routing estimated date of starring any proposed work. If well is 19 Describe Proposed or Completed Operations (Clasify state all pertinent details, and give pertinent dates, routing estimated date of starring any proposed work. If well is 19 Describe Proposed or Completed Operations (Clasify state all pertinent details, and give pertinent dates, routing estimated date of starring any proposed work. If well is 19 Describe Proposed or Completed Operations (Clasify state all pertinent details, and give pertinent dates or classify any proposed work. If well is 19 Describe Proposed or Completed Operations (Clasify state and measured and true vertical depote for all markers and zone pertinent to this work. If well is 19 Describe Proposed or Completed Coperations (Clasify state and perforated from 4948-4977', 26 holes 19 Describe Proposed or Completed Coperations (Clasify state and state and state and zone pertinent to this work. If well is 19 Describe Proposed or Completed Coperations (Clasify state and perforated from 4948-4977', 26 holes 19 Describe Proposed or Completed Coperations (Clasify state and perforated from 4948-4977', 26 holes 19 Describe Proposed or Completed Coperations (Clasify state and perforated from 4948-4977', 26 holes 19 Describe Proposed or Completed Coperations (Clasify state and perforated from 4948-4977', 26 holes 19 Describe Pro		<u> </u>		
3. Oxfores and Telephone Re circle Co. Box 953, Mildland, Texas 79702 10 Field and Pool, or Exploratory Area 11 Country or Parish, State 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 13 Describe Plugging Back 14 Non-Routine Fricturing 15 Subsequent Report 16 Final Abandonment Noise 17 Plugging Back 18 Abandonment Noise 18 Attering Casing 19 Dispose Water 19 Dispose	•			
COP P. O. Box 953, Midland, Texas 79702 1 Loating (Foctage, Sec. 1, E.W. or Survey Description) Surface: 990 FSL & 462 FEL TD. 190	Chuza Operating			
10. Field and Pool, of Exploratory Area 11. Country of Well (Frodings, Sec. 1, 1997, and 1997,	5. Address and relephone No.			
Surface: 990 FSL 8 427 FEL 12 CHECK APPRORIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Internt	c/o P. O. Box 953, Midland, Texa	as 79702	915 684-6381	
Surface: 990 FSL & #62*FEL 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	 Location of Well (Footage, Sec., T., R. 	VI., or Survey Description)	2.0 007 0001	10. Field and Pool, of Exploratory Area
TD. Sec 3, 125S, R37E Lea, NM TYPE OF ACTION Notice of Intent	405			
TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent				11. County or Parish, State
TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent				lea NM
Notice of Intent Abandonment				rea, I dial
Notice of listent New Construction Non-Routine Fracturing Casing Repair Non-Routine Fracturing No	12. CHECK APPROPRIATE	E BOX(s) TO INDICATE	NATURE OF NOTICE, REPORT, O	R OTHER DATA
Notice of Intent Abandomment Change of Plans				
Subsequent Report	TIPE OF SUBMISSIO	IN .	TYPE OF ACTION	
Recompletion New Construction New Construction Plugging Back Non-Routine Fracturing	Notice of Intent	7	Abandonment	Change of Plans
Subsequent Report Plugging Back Non-Routine Fracturing			X Recompletion	
Casing Repair Water Shut-Off Casing Repair Conversion to Injection Dispose Water PMR. Report reads of make completion on Water PMR. Report reads of make completion on Water PMR. Report reads of makes read long to make completion on Water PMR. Report reads of makes read long to make completion on Water PMR. Report reads of makes read long to make completion on Water PMR. Report reads of makes read and perforated from 4948-4977', 26 holes. 8-26-97: Wedge Wireline correlated and perforated from 4948-4977', 26 holes. 8-26-97: Wedge Wireline correlated and perforated from 4948-4977', 26 holes. 8-26-97: Wedge Wireline correlated and perforated from 4948-4977', 26 holes. 8-26-97: Wedge Wireline correlated and perforated from 4948-4977', 26 holes. 8-26-97: Wedge Wireline correlated and perforated from 4948-4977', 26 holes. 8-26-97: Wedge Wireline correlated and perforated from 4948-4977', 26 holes. 8-26-97: Wedge Wireline correlated and perforated from 4948-4977', 26 holes. 8-26-97: Wedge Wireline correlated and perforated from 4948-4977', 26 holes. 8-26-97: Dead of the following from 4948-4977', 26 holes. 8-26-97: Dead of the following from 4948-4977', 26 holes. 8-27-9	X Subsequent Report			=
Final Abandonment Notice Altering Casing Conversion to Injection Dispose Water Phile. Report reads of makes completion on Wall Completed Operations (Clearly state all pertinent details, and give perfinent dates, including estimated date of starting any proposed work. If well is 8-26-97: Wedge Wireline correlated and perforated from 4948-4977', 26 holes. 8-27-97: Dowell acidized with 1000 gals 15% HI5 ISOP 942 - 5, 10, & 15 min pressures all 923. Flowed back and swabbed back all load - no show of hydrocarbons. ACCOPTION Ann E Ritchie Ritchie REGULATORY AGENT Date 10-17-97				_
Dispose Water Pote: Report results of multiple compilation on Weal Compilation of Report and Log Born) Bescribe Proposed or Completed Operations (Cleanly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is B-26-97: Wedge Wireline correlated and perforated from 4948-4977', 26 holes. B-27-97: Dowell acidized with 1000 gals 15% HI5 ISOP 942 - 5, 10, & 15 min pressures all 923. Flowed back and swabbed back all load - no show of hydrocarbons. ACCUPATION OF THE COMPILATION OF THE COMPILATIO	First About		Casing Repair	Water Shut-Off
Pote: Report results of multiple completion on Weal Completion or Recompletion (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 8-26-97: Wedge Wireline correlated and perforated from 4948-4977', 26 holes. 8-27-97: Dowell acidized with 1000 gals I5% HI5 ISOP 942 - 5, I0, & I5 min pressures all 923. Flowed back and swabbed back all load - no show of hydrocarbons. ACCUPATION DAVID & CATA O SOLY Signed Markhalds and Eritchie REGULATORY AGENT Date 10-17-97	Final Abandonment No	rtice	Aftering Casing	Conversion to Injection
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 8-26-97: Wedge Wireline correlated and perforated from 4948-4977', 26 holes. 8-27-97: Dowell acidized with 1000 gals I5% HI5 ISOP 942 - 5, I0, & I5 min pressures all 923. Flowed back and swabbed back all load - no show of hydrocarbons. ACCUPATION DAVID II COLORS SCILL DAVID II CO				Dispose Water
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8-26-97: Wedge Wireline correlated and perforated from 4948-4977', 26 holes. 8-27-97: Dowell acidized with 1000 gals 15% HI5 ISOP 942 - 5, 10, & 15 min pressures all 923. Flowed back and swabbed back all load - no show of hydrocarbons. AGCOPTED OUT DO COST Signed Man Bullion Title REGULATORY AGENT Date 10-17-97	3 Describe Proposed or Complete Co.			Completion or Recompletion Report and Log form.)
Signed Multilulano Ann E. Ritchie Title REGULATORY AGENT Date 10-17-97	8-27-97: Dowell	acidized with 1000 gals	15% HI5 ISOP 942 - 5, 10, & 15 min pr	
Signed Title REGULATORY AGENT Date 10-17-97	I hereby certify that the foreigning is suited		OUT 2 0 10	ID E. GLANS
	Signed Muli Circle (This space for Federal or State office use	Title REG		Date 10-17-97

Trile 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Approved by Conditions of approval, if any:

ROSMETT OFFICE

1997 UCT 22 A 4: 26

SECEINED