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Federal NCT-2

UNITED STATILL DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

IJ.	LEMSE			
	LC-03	259	2 (a	.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

LEACE

	DC-032332 (a)	^,	٠.,	٠.
6.	IF INDIAN, ALLOTTEE OR TRIBE	N	ŀΑ	М

SUNDRY NOTICES AND REPORTS	ON C	WELLS
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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

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1. oil 🖂 gas 🖂	C. C. Fristoe 'A'
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR	8 2558
TEXACO Inc.	10. FIELD OR WILDCAT NAM
3. ADDRESS OF OPERATOR	Justis Blinebry
P. O. Box 728, Hobbs, New Mexico 88240	11. SEC., T., R., M., OR BLK.
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec 3, T-25-S, I

AT SURFACE: 990' FSL & 405' FEL AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

(Unit Letter 'P')

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

10. FIELD OR WILDCAT NAME Justis Blinebry

11. SEC., T., R., M., OR BLK. AND SURVEY OR : AREA Sec 3, T-25-S, R-37-E

12. COUNTY OR PARISH 13. STATE Lea New Mexico

3 5 **5** 3

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) 3147'≤ (DF)

REQUEST FOR APPROVAL TO:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	
PULL OR ALTER CASING [
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON*	
(other)	

SUBSEQUENT REPORT OF:

UEU3 (NOT Geport results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* وَ مُنْ مُ
- 1. Rigged up. Install BOP.
- Set pkr @ 5306'. Frac 2 7/8' csg perfs 5596-5819 w/15,000 gals 2. Titon II-40 containing 19,000# 20/40 sand. Flushed w/22 bbls gel
- Install pumping equipment. On 24 hrs potential test ending 3. 11-28-79. Well pumped 19 BO, 33 BW, GOR 1000.
- Return to production. 4.

Subsurface Safety Valve: Manu. and Type			Set @	Ft.
18. I hereby certify that the sylegoing is	s true and correct			
SIGNED Stillelland	TITLE Asst.Dist.Supt.DAT	TE	11-30-79	
	(This space for Federal or State office use)			
APPROVED BY	TITLE D	ATE _		

RECEIVED

DEC 11 1979

OIL CONSERVATION DIV.