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O.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-11
Effective 1-1-65

Operator TEXACO Inc.	
Address P. O. Box 728 - Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Recompletion ☒	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Coalbed Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE				
Lease Name C.C. Fristoe A Fed. NCT-2	Well No. 8	Pool Name, including Formation Justis Blinebry R-5781	Kind of Lease State, Federal or Free	Lease No. LC-032592(A)
Location				
Unit Letter P	990	Feet From The South	Line and 405	Feet From The East
Line of Section 3	Township 25-S	Range 37-E	N.M.P.M. Lea	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☐ or Condensate ☐			Address (Give address to which approved copy of this form is to be sent)	
Texas-New Mexico Pipe Line Co.			P. O. Box 2528, Hobbs, New Mexico 88240	
Name of Authorized Transporter of Coalbed Gas ☐ or Dry Gas ☐			Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Co.			P. O. Box 1384, Jal, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 35	Twp. 24-S	Rge. 37-E
			Is gas actually connected? Yes	When 5-9-78

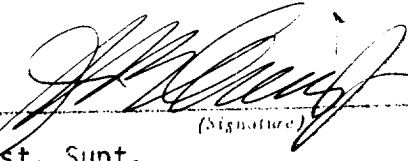
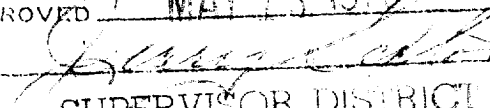
If this production is commingled with that from any other lease or pool, give commingling order number: **PLC-22**

COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☒	Deepen ☐	Plug back ☐	Same Res'v. ☒	Unl. Res'v. ☐
Date Spudded 11-6-64	Date Compl. Ready to Prod. 5-9-78	Total Depth 6250'		P.B.T.D. 6225'					
Elevations (DE, RKB, RT, GR, etc.) 3147' (DF)	Name of Producing Formation Blinebry		Top Oil/Gas Pay 5596'		Tubing Depth 5550'		Depth Casing Shoe 6250'		
Perforations 2-JSPF @ 5596, 5661, 73, 5782, 86, 5804, 09, 14, 5819									

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10 3/4"	8 5/8"	1011'	550 sx
7 7/8"	2 7/8"	6240'	600 sx

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 5-9-78	Date of Test 5-9-78	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 Hrs.	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test	Oil - Bbls. 5	Water - Bbls. 13	Gas - MCF 0

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Lbbs. Condensate/MMCF	Gravity of Condensate
Testing Method (first, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 15 1978 , 19	
 Asst. Dist. Supt.		BY  TITLE SUPERVISOR DISTRICT	
5-12-78 (Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the cumulative tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all wells on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of identifier.	

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ATTENTION: COM-
MUNICATIONS SECTION