

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☒

## 2. NAME OF OPERATOR

TEXACO Inc.

## 3. ADDRESS OF OPERATOR

P. O. Box 3109, Midland, Texas

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

990' FSL &amp; 405' FEL, Section 3

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

4.5 Miles Southeast of Cooper, New Mexico

15. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. line, if any)

405'

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

585'

## 16. NO. OF ACRES IN LEASE

160.25

## 19. PROPOSED DEPTH

6250'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 3137'

## 22. APPROX. DATE WORK WILL START\*

At once

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 11"          | 8-5/8"         | 24 & 17.28 #    | 1000'         | 450 *              |
| 7-7/8"       | 2-7/8"         | 6.5 #           | 6250'         | 800 **             |
|              | 2-7/8"         | 6.5 #           | 6250'         |                    |

\* 300 sacks Incor 4% gel, followed by 150 sacks Incor Neat. Use 2% calcium chloride in Neat cement.

\*\* Casing to be delivered free of mill lacquer. If not, externally clean. Install centralizers across pay and on first three joints above pay. Cement with 400 sacks Incor 8% gel containing friction reducer followed by 400 sacks Incor 4% gel. Precede cement with 30 bbls. fresh water.

Completion to be through perforations with acid &amp; fracture treatment for stimulation.

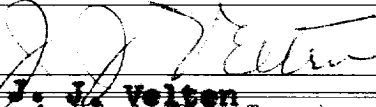
## FORMATION TOPS EXPECTED

|              |       |
|--------------|-------|
| Anhydrite    | 970'  |
| Top of salt  | 1163' |
| Base of salt | 2340' |
| Yates        | 2515' |
| Glorieta     | 4870' |
| Blinberry    | 5287' |
| Tubb         | 5929' |
| Drinkard     | 6115' |
| Total depth  | 6250' |

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED



TITLE

Division Civil Engineer

(This space for Federal or State office use)

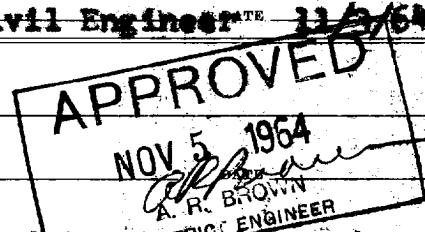
PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*REVISED to move location from 990'FSL & 330'FEL, Sec. 3 to that shown above. This Form 9-331 C supersedes Form 9-331 C dated 10/26/64.  
See Instructions On Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 1:** If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 14:** Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

**Items 15 and 18:** If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

**Item 22:** Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.