

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRII
(Other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR TEXACO INC.	8. FARM OR LEASE NAME CC FRISTOE B NCT-2
3. ADDRESS OF OPERATOR P.O. BOX 728 HOBBS, NM 88240	9. WELL NO. 9
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NLC 852' FNL, 1650' FWL SEC 35 T24S R37E	10. FIELD AND POOL, OR WILDCAT JUSTIS BLINERY JUSTIS TUBB DRINKARD
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3196 KB
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 35, T24S, R37E
	12. COUNTY OR PARISH LEA
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) PERFORATE ADDITIONAL BLINERY

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SUBJECT WELL CONSISTS OF 3 STRINGS 2 7/8" CSG X- SEVEN RIVERS Y- BLINERY Z- DRINKARD
COMMENCED WORK 1-11-88
Z - PULLED PROD. EQUIP. 3" TIH W/ 2 1/4" MILL ON 1 1/2" DP, CLEANED OUT TO 6185', RAN 62-66' FROM 4000' TO 6000',
SET CTRP @ 5298' CAP W/ 10' CMT, PERFORATED, ADD'L BLINERY PAY 5132', 33', 34', 35', 36', 37', 38', 39', 40',
6145', 47', 55', 58', 60', 64', 69', 70', 71', 77', 80', 90', 97', 5208', 11', 12', 13', 39', 44', 58', 60', 5269'
(235PI, 58 HOLES), TIH W/ 2 7/8" PKR, SET AT 5015'
Y - SET CTRP @ 5288' CAPPED W/ 10' CMT
Z - ACIDIZED PERFS 5132' - 5269' W/ 3000 GAL 15% NEFF, FRAC'D W/ 20,000 GAL 40% GELLED 2% KCL
CONTAINING 23,000' 20/40 MESH SAND, ISIP 1250' 5M SIP 1030' 10M, 760' MAXP 5800 AB 12 BPM
TOH W/ PKR, TIH W/ 2 1/4" MILL, CLEANED OUT FRAC SAND, CMT, CTRP TO 6185', TOH
Y - CLEANED OUT CMT, CTRP TO 5790'
Z - TIH W/ 2 1/4" PROD. TUB, RODS, SPACED OUT HUNG ON, PLACED WELL ON PRODUCTION.

ON 24HR POTENTIAL TEST ENDING 5-17-88 11 BNO, 30 BLW, 7663 GOR CAVITY 38.2 @ 60°F
PRODUCING FROM DOWNHOLE COMMINGLED BLINERY PERFS 5132' - 5720'
AND TUBB/DRINKARD PERFS 6106' TO 6068' ACCORDING TO ADMINISTRATIVE ORDER NO. DHC-299
(48% JUSTIS BLINERY, 52% JUSTIS TUBB DRK)

18. I hereby certify that the foregoing is true and correct

SIGNED

KE Johnson

TITLE

AREA SUPERINTENDENT

DATE

APR 19 1988

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 26 1988

*See Instructions on Reverse Side SJS

CARLSBAD, NEW MEXICO

RECEIVED

MAY 27 1988

**OCD
HOBBS OFFICE**