

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN 1 JICATE*
(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____				
2. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☒	REPAIR ☐	PLUG BACK ☐	DIFF. REPAIR ☐	Other _____		
3. NAME OF OPERATOR						4. ADDRESS OF OPERATOR			
TEXACO INC						P.O. Box 728 HOBBS, NM 88240			
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*									
At surface UL C 852' FNL, 1650' FNL SEC 35 T24S R37E									
At top prod. interval reported below SAME									
At total depth SAME									
14. PERMIT NO.				DATE ISSUED					
REGULAR				-					
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RMB, RT, OR, ETC.)*		19. ELEV. CASINGHEAD	
9-2-64		9-23-64		10-3-64		3195 DF		3185'	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. ROTARY TOOLS	
6250		6215		-		6250.		CABLE TOOLS	
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								26. WAS DIRECTIONAL SURVEY MADE	
JUSTIS BLINBERT 5132-5720 JUSTIS TUBS DEINKARD 6106'-6060'								YES	
27. TYPE ELECTRIC AND OTHER LOGS RUN								28. WAS WELL CORED	
ACOUSTIC LOG - FOCUS - MFW LOG								NO	

29. CARING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	25.45	949	12 1/4	500	-
7 7/8	6.5	6247	8 5/8	850	-
7 7/8	6.5	6247	8 5/8	850	-
7 7/8	6.5	6247	8 5/8	850	-
30. TUBING RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
2 1/16"					-
31. PERFORATION RECORD (Interval, size and number)					
5132, 33, 34, 35, 38, 39, 40, 45, 47, 55, 58, 60, 64, 69, 5170, 71, 77, 86, 90, 97, 5208, 11, 12, 13, 39, 44, 58, 5260, 69 2 JSPT, 29 INT, 58 HOLES, 1/4" holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
5132-5269		ACID 3000 GAL 15% NEFF			
		FRAC 20 GAL 40% GELLED			
		2% KCL w/ 23,000# 20/40 SP.			

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-29-88		PUMPING 1 1/2" x 1 1/4" x 16				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-17-88	24	-	→	11	84	30	7663
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→	SAME				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
SOLD						E.S. Burton	
35. LIST OF ATTACHMENTS						ACCEPTED FOR RECORD	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED K. Johnson TITLE AREA SUPERINTENDENT DATE MAY 19 1988

*(See Instructions and Spaces for Additional Data on Reverse Side)

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

JUN 27 1968

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