Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

RECEIVED
OCT 7 2 35 PM '87
CARLSBAD RESOURCE AREA HEADQUARTERS

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: ~~30-~~ NM 14218

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: CC FRISTOE B ACT-2

9. WELL NO.: 9

10. FIELD AND POOL, OR WILDCAT: JUSTIS BLINEBRY; JUSTIS TUBB DRINKARD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: SEC 35, T24S, R37E

12. COUNTY OR PARISH: LEA

13. STATE: NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR: TEXACO INC

3. ADDRESS OF OPERATOR: P.O. BOX 728 HOBBS, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: UL C 852' FNL, 1650' FWL SEC 35 T24S R37E

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3196 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☒	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other) PERF ADDITIONAL BLINEBRY PAY				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUBJECT WELL CONSISTS OF THREE STRINGS 2⅜ CSG X- BLINEBRY Y- BLINEBRY & DRINKARD

Z - PULL PROD. EQUIP. - CLEAN OUT TO 6470' USING 2⅜" BIT ON 1⅝" WS.

RUN GR-CCL FROM 4000' TO 6000' - SET WL CIBP @ 5290' CAP W/ 10' CMT

Y - CLEAN OUT TO 5750' W/ 2⅜ BIT ON 1⅝ WS - SET WL CIBP @ 5290'

CAP W/ 10' CMT, TEST CSG TO 500 PSI

Z - PERF 2 SPFNG (ORIENTATED AWAY FROM X & Y STRINGS) 5132, 33, 34, 35, 38, 39, 40, 45,

47, 55, 58, 60, 64, 69, 70, 71, 77, 86, 90, 97, 5208, 12, 39, 44, 58, 60, 69

2 JSPF, 27 TOT, 54 HOLES

- SET PKR @ 5100', ACIDIZE BLINEBRY PERFS 5132-5269 W/ 3000 GAL 15% NEFE HCL

FRAC W/ 20000 GAL 40 LB GELLED 2% KCL GEL CONTAINING 22000 LB 20/40 BRADY SD.

- DRILL CIBP @ 5290' C/O TO 6470'

Y - DRILL CIBP @ 5290' C/O TO 5750'

Z - RUN PRODUCTION EQUIPMENT

PLACE ON PRODUCTION - DOWNHOLE COMMINGLED JUSTIS BLINEBRY, JUSTIS TUBB DRINKARD PRODUCER (SWD ORDER NO. DHC-299)

NOT A DHC APPROVAL — SJS

18. I hereby certify that the foregoing is true and correct

SIGNED K E Johnson TITLE AREA SUPERINTENDENT DATE OCT 5 1987

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 10-23-87

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side