

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
TEXACO Inc.
3. ADDRESS OF OPERATOR
P. O. Box 728, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 852' FNL, 1650' FWL
AT TOP PROD. INTERVAL: (Unit letter 'C')
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Repair Well ☒

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE
NM-14218
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
C. C. Fristoe "B" Federal NCT-2
9. WELL NO.
9
10. FIELD OR WILDCAT NAME
Justis Blinebry & Tubb Drinkard
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 35, T-24-S, R-37-E
12. COUNTY OR PARISH
Lea
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3195' (DF)

NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ADDITIONAL INFORMATION TO 9-331 FILED 1-11-80

1. Rigged up, 1-14-80. Pulled rods & pump. Install BOP. Pull Tubing.
 2. Ran Noise Log in Blinebry 2 7/8" csg String.
 3. Set RBP in production string @ 5092'. Log. Test prod. string to 725# & vent string to 1600#. Tested OK.
 4. Perforate Abandoned Langlie-Mattix string w/2 JS @ 2370'. Squeeze perms w/1000 sx Halli-Lite & 500 sx Class 'C' cement. Cement did not circulate. Ran Temp Survey. TOC @ 1900'. TOC in Csg @ 2240'.
 5. Perforate Langlie-Mattix csg w/2 JS @ 1880'. Squeezed perms w/100 sx cl 'C' cement. TOC @ 1602'.
 6. Perforate Langlie-Mattix csg w/2 JS @ 999'. Squeezed perms w/500 sx cl 'C' neat cement. Cement circulated. Squeezed 200 sx down hole.
- Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

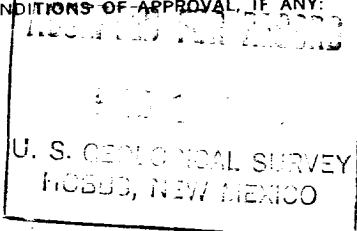
TITLE Asst. Dist. Supt. DATE

2-5-80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

2000
OIL CONSERVATION DIV.

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FEB 19 1980

7. Pull RBP's. Install production equipment.

8. On 24 hrs. potential test ending 1-28-80. Well pumped 25 BO,
16 BW, GOR 822.

OIL CONSERVATION DIV.

FEB 19 '80

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