

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
TEXACO Inc.
3. ADDRESS OF OPERATOR
P. O. Box 728, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 852' FNL, 1650' FWL
AT TOP PROD. INTERVAL: (Unit letter 'C')
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Report of: Repair well & Downhole Commingle

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up.
2. Kill Langlie-Mattix Zone. Set cement retainer @ 3252. Squeeze 2 7/8" Langlie-Mattix perfs 3349-3503 w/75 sx class 'C' neat cement. Langlie-Mattix P & A, 12-19-79.
3. Set RBP in Blinebry String @ 5201. Tested csg. Tested OK.
4. Set RBP in Drinkard String @ 6000. Set pkr @ 5800. Tested csg 5247-6000 w/600#. Csg did not hold. Test from 5247-surface. Tested OK.
5. Perforate 2 7/8" Drinkard Zone w/2 JSPF 5710-5720.
6. Set pkr @ 6012. Acidize perfs 6106-6168 w/3000 gals 15% NE acid in 3 equal stages using 300# rock salt between stages.
7. Install pumping equipment. On 24 hrs Potential Test ending 1-8-80. P/25 BO, 22 BW, GOR 816. Producing as Blinebry & Tubb-Drinkard Downhole Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft. Commingle.

18. I hereby certify that the foregoing is true and correct

SIGNED J. A. Smith TITLE Asst. Dist. Supt DATE 1-11-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 20 1980

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*See Instructions on Reverse Side

5. LEASE

NM-14218

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. C. Fristoe 'B' Fed. NCT-2

9. WELL NO.

9

10. FIELD OR WILDCAT NAME

Justis Blinebry & Tubb Drinkard

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 35, T-24-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3195' (DF)

100-100000-100000

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JAN 29 1980

OIL CONSERVATION DIV.