

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO ZONE SEGREGATION TEST

Operator TEXACO INC.				Lease C.C. FRISTOE 'B' FEDERAL NCT-2			Well No. 9	
Location of Well	Unit C	Sec 35	Twp 24	Rge 37	County LEA			
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)		Choke Size	
Upper 1	LANGUE MATTIX		~	* SHUT IN	Csg.		~	
2	JUSTIS BLINERY		OIL	Flow	Csg.		30/64	
3	JUSTIS TUBB-DRINKARD		~	* SHUT IN	Csg.		~	
Lower 4								

FLOW TEST NO. 1

All zones shut-in at (hour, date): 7:30 AM 3-21-77

Well opened at (hour, date): 7:30 AM 3-22-77

	1	2	3	4
Indicate by (X) the zone producing		X		
Pressure at beginning of test	820	580	640	
Stabilized? (Yes or No)	Yes	No	Yes	
Maximum pressure during test	820	580	640	
Minimum pressure during test	820	60	640	
Pressure at conclusion of test	820	60	640	
Pressure change during test (Maximum minus Minimum).	0	-520	0	
Was pressure change an increase or a decrease?.....	~	Decrease	~	
Well closed at (hour, date): <u>1:00 PM 3-22-77</u>	Total Time On Production <u>5 1/2 Hours</u>			
Oil Production	Gas Production			
During Test: <u>3</u> bbls; Grav. <u>35.8</u>	During Test	<u>15</u>	MCF; GOR	<u>5000</u>
Remarks _____				

FLOW TEST NO. 2

Well opened at (hour, date): _____

	1	2	3	4
Indicate by (X) the zone producing				
Pressure at beginning of test				
Stabilized? (Yes or No)				
Maximum pressure during test				
Minimum pressure during test				
Pressure at conclusion of test				
Pressure change during test (Maximum minus Minimum).				
Was pressure change an increase or a decrease?.....				
Well closed at (Hour, date) _____	Total time on Production _____			
Oil Production	Gas Production			
During Test: _____ bbls; Grav. _____	During Test	_____	MCF; GOR	_____
Remarks * LANGUE MATTIX IS TEMPORARILY ABANDONED				