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NEW MEXICO OIL CONSERVATION COMMISSION SOUTHE : NEW MEXICO ZONE SEGRGATION TES

					·	Well
Operator Tzyaco (Ne.				C.C. FRISTOR B' FED NCT-Z		No. 9
Location of Well	Unit	Sec 35	Twp	Z4	Rge 37	County LEA
OI HEII						
		. · ·	FLOW	TEST NO. 3		
Ubli oper	ned at (hour	, date):		, .		
						3 4
		•		÷.		· .
	•		·			
Stabilized? (Yes or No)						
Maximum pressure during test						
Minimum pressure during test						
Pressure	at conclusio	on of test		· • • •		
Pressure	change durin	ng test (Maximum				
Was press	sure change a	an increase or a		num) se?.		
Was pressure change an increase or a decrease?						
Oil Produ	uction	bbls: Grav.	Ga : Du	as Production Tring Test	n MCF;	GOR
				N	BANDONED	•
Kemarks_	-* JUSIS					
		•		TEST NO. 4	• , •	
Well open	ned at(hour,	date):		1	2	3 4
Indicate	by (X) the	e zone producing	g • • • • • • •	• • • • • • • • • • • • • • • • • • • •		
Pressure at beginning of test						
Stabiliz	ed? (Yes or	No)		••••		
Maximum pressure during test						
Minimum pressure during test						
			1	mum)		
Was pres	sure change	an increase or	a decrea		Total time on Production	
Well closed at (hour, date) Production Oil Production Gas Production During Test: bbls; Grav. ; During Test						
During T	Test:	bbls; Grav	; Du	ring Test	FICE	,
	ANNUAL 3	Zons Segrze	ATION T	25T	is true and comple	te to the best of my
I hereby knowledg	70	4077		Cr.	perator TEXACO	
Approved		7 1977)	. (2
		ervation Commiss				
Ву		Orig. Si Jerry Se	gned by	T.	it <u>le Assr. Dist. 2</u> ate <u>4-4-7</u>	SUPERINTENDENT
Title		Dist 1.	Supv.	D	ate 77-7	1

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