

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO ZONE SEGREGATION TEST

Operator TEXACO Inc.				Lease C.C. FRISTOE 'B' FEDERAL NCT-2		Well No. 9	
Location of Well	Unit C	Sec 35	Twp 24	Rge 37	County LEA		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper 1	LANGUE MATTIX		~	* SHUT IN	Csg.	~	
2	JUSTIS BLINZBY		OIL	Flow	Csg.	1"	
3	JUSTIS TUBB-DRINKARD		~	* SHUT IN	Csg.	~	
Lower 4							

FLOW TEST NO. 1

All zones shut-in at (hour, date): 9:00 AM 3-15-76

Well opened at (hour, date): 9:00 AM 3-16-76

	1	2	3	4
Indicate by (X) the zone producing		X		
Pressure at beginning of test	765	630	630	
Stabilized? (Yes or No)	Yes	No	Yes	
Maximum pressure during test	770	630	635	
Minimum pressure during test	765	50	630	
Pressure at conclusion of test	770	50	635	
Pressure change during test (Maximum minus Minimum).	+ 5	- 580	+ 5	
Was pressure change an increase or a decrease?.....	INCREASE	DECREASE	INCREASE	
Well closed at (hour, date): <u>1:30 PM 3-16-76</u>	Total Time On Production <u>4 1/2 HOURS</u>			
Oil Production During Test: <u>3</u> bbls; Grav. <u>35.8</u>	Gas Production During Test <u>15</u> MCF; GOR <u>5000</u>			
Remarks _____				

FLOW TEST NO. 2

Well opened at (hour, date): _____

	1	2	3	4
Indicate by (X) the zone producing				
Pressure at beginning of test				
Stabilized? (Yes or No)				
Maximum pressure during test				
Minimum pressure during test				
Pressure at conclusion of test				
Pressure change during test (Maximum minus Minimum).				
Was pressure change an increase or a decrease?.....				
Well closed at (Hour, date) _____	Total time on Production _____			
Oil Production During Test: _____ bbls; Grav. _____	Gas Production During Test _____ MCF; GOR _____			
Remarks: * LANGUE MATTIX IS TEMPORARILY ABANDONED				

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APR 6 1976

OIL CONSERVATION COMM.
HOORS, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHE NEW MEXICO ZONE SEGREGATION TEST

Operator		TEXACO Inc.		Lease		C.C. FRISTOE 'B' FEDERAL NCT-2		Well No. 9	
Location of Well	Unit	Sec	Twp	Rge	County				
	C	35	24	37	LEA				

FLOW TEST NO. 3

Well opened at (hour, date): _____

	1	2	3	4
Indicate by (X) the zone producing.....	_____	_____	_____	_____
Pressure at beginning of test	_____	_____	_____	_____
Stabilized? (Yes or No).....	_____	_____	_____	_____
Maximum pressure during test	_____	_____	_____	_____
Minimum pressure during test	_____	_____	_____	_____
Pressure at conclusion of test	_____	_____	_____	_____
Pressure change during test (Maximum minus Minimum)	_____	_____	_____	_____
Was pressure change an increase or a decrease?.	_____	_____	_____	_____
Well closed at (hour, date): _____	Total Time On Production _____			
Oil Production _____	Gas Production _____			
During Test: _____ bbls; Grav. _____	During Test _____ MCF; GOR _____			
Remarks * JUSTIS TUBB-DRINKARD IS TEMPORARILY ABANDONED				

FLOW TEST NO. 4

Well opened at(hour, date): _____

	1	2	3	4
Indicate by (X) the zone producing	_____	_____	_____	_____
Pressure at beginning of test	_____	_____	_____	_____
Stabilized? (Yes or No)	_____	_____	_____	_____
Maximum pressure during test	_____	_____	_____	_____
Minimum pressure during test	_____	_____	_____	_____
Pressure at conclusion of test	_____	_____	_____	_____
Pressure change during test (Maximum minus Minimum)	_____	_____	_____	_____
Was pressure change an increase or a decrease?.	_____	_____	_____	_____
Well closed at (hour, date) _____	Total time on Production _____			
Oil Production _____	Gas Production _____			
During Test: _____ bbls; Grav. _____	During Test _____ MCF; GOR _____			
Remarks _____				

ANNUAL ZONE SEGREGATION TEST

I hereby,carfify that the information herein contained is true and complete to the best of my knowledge.

Approved APR 8 1976 19 gmm
New Mexico Oil Conservation Commission
By John W. Penyan
Title Geologist

Operator TEXACO Inc.
By [Signature]
Title ASST. DIST. SUPERINTENDENT
Date 4-1-76

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OIL CONSERVATION COMM.
HOBBES, N. M.