

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC - 032592 - "b"

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

C.C. Fristoe "B" Fed.

9. WELL NO. NCT-2

9

10. FIELD AND POOL, OR WILDCAT

Justis Blinebry

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T-24-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Well is located 852' from the North Line, and 1650' from the West Line of Section 35, T-24-S, R-37-E, Lea County, New Mexico. (Unit Letter C)

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3195' (D. F.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE FOLLOWING WORK HAS BEEN COMPLETED ON SUBJECT WELL:

1. Rulled production equipment and prepare to perforate.
2. Set 2 7/8" RHP @ 5534'.
3. Perforate 2 7/8" O.D. Casing in Blinebry zone w/1 JSPF from 5306'-5342', 5350'-5362', 5366'-5371', 5380'-5412', 5419'-5423', 5426'-5434', and 5448'.
4. Acidized 2 7/8" O.D. casing perforations 5306' - 5448' w/1800 gals. 15% NE acid in 9 equal stages using 2 ball sealers between stages.
5. Fractured above perforations w/24,000 gals. gelled lease crude containing 1/40// per gal. Adomite and 1# 2040 sand per gallon in 3 stages using 4 ball sealers between stages.
6. Swab, Test, and return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED W. E. MorganTITLE Assistant District SuperintendentDATE February 25, 1969

(This space for Federal or State office use)

APPROVED

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

FEB 27 1969

DATE

J L GORDON

*See Instructions on Reverse Side ACTING DISTRICT ENGINEER